

| Event No.: | EG01 Date: 14-03-2023 (Due date of submission) (1 Day) | | | | |
|--------------------|---|------------------------|-----------------|--|--|
| Event Category: | Technical | Event Type: | ARTICLE WRITING | | |
| Mode of Event: | Online | No. of Participant(s): | 28 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Palynomorph Darkness Index | | | | |
| Resource Person: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Objective: | This article writing event was conducted to summarize and present the latest index to characterize the thermal maturity of source rock using Palynomorph Darkness Index with primary objective of improving employability skills of students. | | | | |





Photo(s):

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064



REGISTRAR



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064

PET2014-CIA- 01 - Article Review Submission Link - Due date - 14/03/2023 (4.00 PM)

Announcement of CIA - 1 (PET2014) - Report Writing - Refer to e-resource (Wikipedia, Presidency University Library, Google, Science direct) Instructions:

TOPIC - Palynomorph Darkness Index General Instruction:

- Deadline: 14/03/2023 (04:00 PM)
- Maximum word limit 1500 words.
- · The language should be English only.
- The article should be the original work of the student and it should not be copied from anywhere.
- The writing should not have grammatical error as well as overlapping of contents.
- There should be structural coherence. The introduction and conclusion of the essay should be proper and rational.
- The evaluation will be made on the basis of content, coverage, facts, writing spirit inclined towards the topic and logical presentation with due rationale.
- . The decision of the Jury shall be final & binding on all the participants.

| | SNo | ID Number | Name |
|------------|-----|--------------|-------------------------------------|
| | 1 | 20211PET0001 | MOHAMED SAADULLAH S |
| | 2 | 20211PET0002 | ROSHAN T |
| | 3 | 20211PET0003 | SYED LUQMAN J |
| | 4 | 20211PET0004 | BELIM MOH SAAD MOHAMMEDBHAI |
| | 5 | 20211PET0005 | MOHAMMAD SUHAIL |
| | 6 | 20211PET0008 | VANKALA JAI SPHOORTHI |
| | 7 | 20211PET0009 | AFEEZ . |
| | 8 | 20211PET0010 | HITHESH T |
| | 9 | 20211PET0012 | MOHAMED NAIF NIHAD ALI |
| | 10 | 20211PET0013 | DEEPAK JADHAV |
| | 11 | 20211PET0014 | DARSHAN |
| ilainamta. | 12 | 20211PET0015 | MOHAMMAD YASIR BYAKOD |
| cicipants: | 13 | 20211PET0016 | ASMA |
| | 14 | 20211PET0017 | IBRAHIM NAWAZ M |
| | 15 | 20211PET0018 | SANDEEP IYAGAR |
| | 16 | 20211PET0019 | KIRAN E |
| | 17 | 20211PET0020 | YASHWANTH GOWDA M |
| | 18 | 20211PET0021 | MAYUR P |
| | 19 | 20211PET0022 | YASHWANTH S |
| | 20 | 20211PET0023 | MOHAMMED SHABAZ KHALANDER D |
| | 21 | 20211PET0024 | BOLLAMA REDDY HIMAVENKATA MANKANTHA |
| | 22 | 20211PET0025 | FAZIL SHAREEF H A |
| | 23 | 20211PET0026 | PATEL MOHAMMED ADNAN MOHAMMED GOUS |
| | 24 | 20211PET0027 | SYED USMAN |
| | 25 | 20211PET0028 | ZOYA FALAK |

List of Participants:



| REACH GREATER HEIGHTS | | | |
|-----------------------|----|------------------------------|---|
| | 26 | 20201PET0027 | VADDAMCETTI CHAITANVA CDI |
| | 26 | 20201PET0027 20191PET0050 | YARRAMSETTI CHAITANYA SRI SHAIK GOUSPEER VALI |
| | 27 | 20191PE10030 20221LPE0001 | |
| | 20 | 2022111 10001 | SHAIK TABISH RIYAZAHMED |
| | | PET2014 | ESIDENCY UNIVERSITY ate University Estd. in Karnataka State by Act No. 41 of 2013 BANGALORE : Geophysical Methods for Oil and Gas exploration (Discipline elective Course) |
| | | | Article review writing: f e-resource Review Report along with a of the Student visiting the e-resource |
| Participants Report: | | | By V Jai Sphoorthi ID No.: 20211PET0008 |
| | | Dep | To Dr. Sidharth Gautam Assistant Professor artment of Petroleum Engineering |
| | | | Announcement Date: 28th February 2023 ate for Assignment Submission: 14th March 2023 REGISTRAR Registrar Registrar |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064



TOPIC: Palynomorph Darkness Index (PDI) – a new technique for assessing thermal maturity

The colour of organic matter has long been used to assess the thermal maturity of sedimentary jewels, especially in the environment of hydrocarbon source gemstone—examinations. Staplin's (1969) Thermal revision indicator (TAI) was the first of numerous schemes to characterise colour in terms of illustrated samples and/ or descriptions. Although utmost of these schemes employs numerical scales for colour orders, the figures used are simply markers with no quantitative significance. Transitions between colours have caused particular problems, leading workers to introduce intermediate classes similar as '2 ½' and '3p' to being schemes.

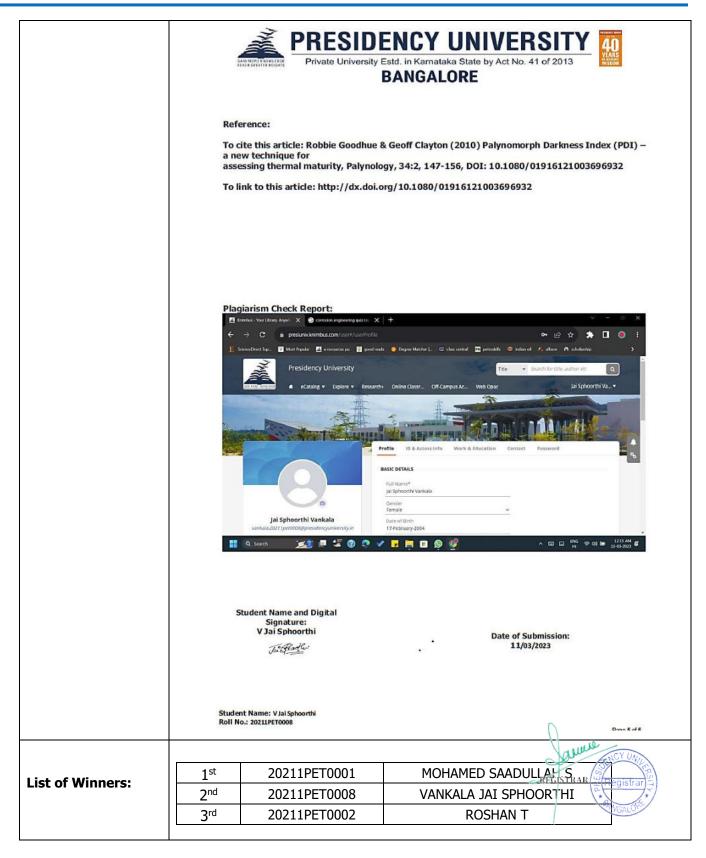
Varying perception of colour by different drivers is one major debit to all of the styles grounded on qualitative comparison. Another inversely serious problem is the inconsistency of published 'norms. numerous schemes are grounded on illustrations of morpho logically different palynomorph taxa, generally lacking clear description of the part of the palynomorph to be used. Attempts have been made to quantitatively de scribe palynomorph colour over a long period of time. Early exploration of light transmitted through palynomorphs used densitometry (e.g., Gutjahr 1966, Grayson) and spectral analysis (Smith 1983). The Commission Internationale de l'Eclairage (CIE) colour system has been used successfully by several workers, utmost—specially Marshall (1991). This system defines colour in terms of three variables; X and Y, the value co-ordinates, and L, luminance; the total quantum of light determined by the transmittance or absorbance of the substance.

This fashion reduces platform dependence but requires a precious micro spectrophotometer. Yulee Tal. (1999) established 'spore transmittance St)' as a completely quantitative measure of expressing spore colour, using a modified vitrinite reflectance microscope and photometer. This fairly sophisticated system is grounded on dimension of transmittance at three different wavelengths (450, 550 and nm) and integration of these results to produce a single indicator. The spore transmittance

Student Name: V Jai Sphoorthi Roll No.: 20211PET0008



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Certificate Template:





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Sideath Gautam

Event Coordinator

Dr. Sidharth Gautam Assistant Professor Department of Petroleum Engineering



| Event No.: | EG02 Date: 23-03-2023 (1 Day) | | | | |
|--------------------|--|------------------------|------|--|--|
| Event Category: | Technical | Event Type: | QUIZ | | |
| Mode of Event: | Offline | No. of Participant(s): | 26 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Quiz on Geophysical methods for Oil and Gas Exploration | | | | |
| Resource Person: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to petroleum exploration. | | | | |





Photo(s):

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064





| | SNo | ID Number | Name |
|----------------------|-----|--------------|-------------------------------------|
| | 1 | 20211PET0001 | MOHAMED SAADULLAH S |
| | 2 | 20211PET0002 | ROSHAN T |
| | 3 | 20211PET0003 | SYED LUQMAN J |
| | 4 | 20211PET0004 | BELIM MOH SAAD MOHAMMEDBHAI |
| | 5 | 20211PET0008 | VANKALA JAI SPHOORTHI |
| | 6 | 20211PET0009 | AFEEZ . |
| | 7 | 20211PET0010 | HITHESH T |
| | 8 | 20211PET0012 | MOHAMED NAIF NIHAD ALI |
| | 9 | 20211PET0014 | DARSHAN |
| | 10 | 20211PET0015 | MOHAMMAD YASIR BYAKOD |
| | 11 | 20211PET0016 | ASMA |
| | 12 | 20211PET0017 | IBRAHIM NAWAZ M |
| ist of Participants: | 13 | 20211PET0018 | SANDEEP IYAGAR |
| | 14 | 20211PET0019 | KIRAN EKIRAN |
| | 15 | 20211PET0020 | YASHWANTH GOWDA M |
| | 16 | 20211PET0021 | MAYUR P |
| | 17 | 20211PET0022 | YASHWANTH S |
| | 18 | 20211PET0023 | MOHAMMED SHABAZ KHALANDER D |
| | 19 | 20211PET0024 | BOLLAMA REDDY HIMAVENKATA MANKANTHA |
| | 20 | 20211PET0025 | FAZIL SHAREEF H A |
| | 21 | 20211PET0026 | PATEL MOHAMMED ADNAN MOHAMMED GOUS |
| | 22 | 20211PET0027 | SYED USMAN |
| | 23 | 20211PET0028 | ZOYA FALAK |
| | 24 | 20201PET0027 | YARRAMSETTI CHAITANYA SRI |
| | 25 | 20191PET0050 | SHAIK GOUSPEER VALI |
| | 26 | 20221LPE0001 | SHAIK TABISH RIYAZAHMED |





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| > | | Roll No. | | |
|--------------------------------|--------|------------|-------|--|
| Ě | PRESID | ENCY UNIVE | RSITY | |
| RE KNOWLEDGE REATER HEIGHTS | | BENGALURU | | |

SCHOOL OF ENGINEERING

QUIZ - MARCH 2023

Max Time: 30 min

Semester: EVEN Course Code: PET 2014

Course Name: Geophysical methods for Oil and Gas Exploration

Program & Sem: B.Tech. & IVth sem

Instructions:

(i) Attempt all the questions

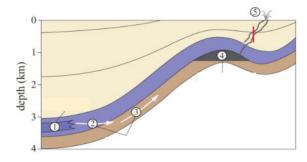
(ii) Read all the questions properly and answer accordingly.

PART A ANSWER ALL THE FIVE QUESTIONS

5 X 3 = 15 M

Max Marks: 15

1. Based on the given image, identify the processes (1 - 5)-



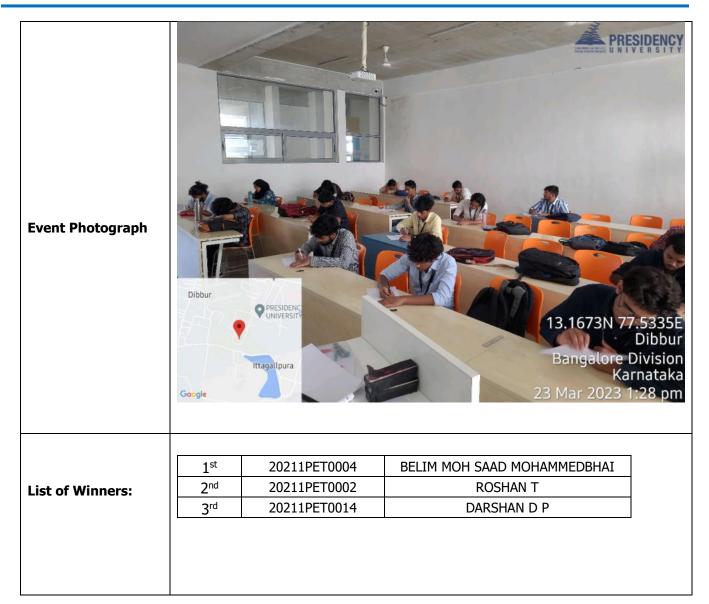
Quiz Question Paper

- 2. List the characterstics of petroleum source rock.
- 3. State the classification of kerogen.
- 4. Discuss the stages of kerogen maturation.
- 5. List the surface indication of petroleum accumulation.

Page 1 of 1











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Certificate Template:





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Sideath Gautam

Event Coordinator

Dr. Sidharth Gautam Assistant Professor Department of Petroleum Engineering



| Event No.: | EG03 | Date: | 02-05-2023 (1 Day) |
|--------------------|--|--|------------------------------|
| Event Category: | Technical | Event Type: | POSTER PRESENTATION |
| Mode of Event: | Offline | No. of Participant(s): | 26 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Dr. Barasha Deka Assistant Professor, Departn | nent of Petroleum Engineerin | g |
| Event Title: | Poster Presentation on differ | rent types of gravimeters for | gravity survey |
| Resource Person: | Dr. Barasha Deka Assistant Professor, Departn | nent of Petroleum Engineerin | g |
| Event Objective: | | nt was conducted to test the als of exploration geophysics | knowledge of students on the |
| | | | REGISTRAR REGISTRAR |



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REGISTRAR REGISTRAT

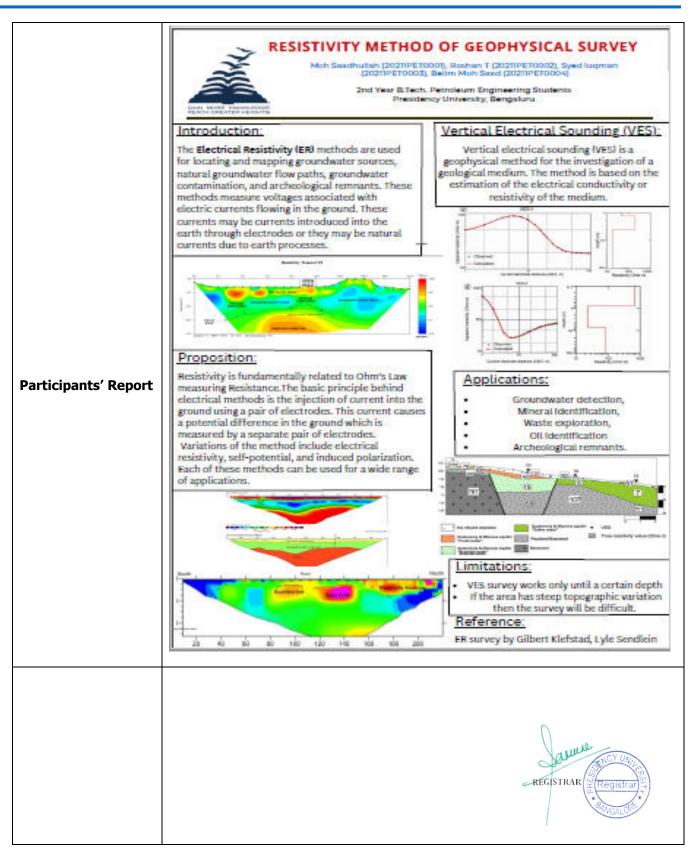
Event Documents & Photo(s):



| | CNI- | ID | NIl | No. | - |
|-----------------------|-----------------|--|-----------------------|-----------------------------|----------------------------------|
| | SNo | 1 | Number | Nam | |
| | 1 | 1 | 211PET0001 | - | HAMED SAADULLAH S |
| | 2 | - | 211PET0002 | 1 | HAN T |
| | 3 | 1 | 211PET0003 | + | D LUQMAN J |
| | 4 | | 211PET0004 | - | M MOH SAAD MOHAMMEDBHAI |
| | 5 | 1 | 211PET0008 | 1 | KALA JAI SPHOORTHI |
| | 6 | 1 | 211PET0009 | AFE | |
| | 7 | 1 | 211PET0010 | 1 | HESH T |
| | 8 | 1 | 211PET0012 | - | HAMED NAIF NIHAD ALI |
| | 9 | | 211PET0014 | + | SHAN |
| | 10 | 1 | 211PET0015 | | HAMMAD YASIR BYAKOD |
| | 11 | 1 | 211PET0016 | ASM | |
| List of Participants: | 12 | | 211PET0017 | | AHIM NAWAZ M |
| List of Tarticipants. | 13 | + | 211PET0018 | - | DEEP IYAGAR |
| | 14 | | 211PET0019 | KIRAN EKIRAN | |
| | 15 | 202 | 211PET0020 | YASI | HWANTH GOWDA M |
| | 16 | 202 | 211PET0021 | MAYUR P | |
| | 17 | 202 | 11PET0022 YASHWANTH S | | HWANTH S |
| | 18 | 202 | 211PET0023 | MOHAMMED SHABAZ KHALANDER D | |
| | 19 | 20211PET0024 | | BOL | LAMA REDDY HIMAVENKATA MANKANTHA |
| | 20 | 20211PET0025 | | FAZI | IL SHAREEF H A |
| | 21 | 20211PET0026 | | PATI | EL MOHAMMED ADNAN MOHAMMED GOUS |
| | 22 | 20211PET0027 | | SYE | O USMAN |
| | 23 | 202 | 211PET0028 | ZOYA FALAK | |
| | 24 | 202 | 201PET0027 | YARRAMSETTI CHAITANYA SRI | |
| | 25 | 201 | 191PET0050 | SHA | IK GOUSPEER VALI |
| | 26 | 202 | 221LPE0001 | SHA | IK TABISH RIYAZAHMED |
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| | 1 st | | 20211PET001 | | MOHAMED NAIF NIHAD ALI |
| | 2 nd | | 20211PET000 | | VANKALA JAI SPHOORTHI |
| List of Winners: | 3 rd | 1 | 20211PET001 | .6 | ASMA ASMA |
| | | | | | |
| | | | | | REGISTRAR (Registrar) |
| | | | | | ANGALOR |



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Certificate Template:





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Banasha Deka.

Event Coordinator

Dr. Barasha Deka Assistant Professor Department of Petroleum Engineering



| Event No.: | JMW02 | Date: | 10-10-2022 (1 Day) | | |
|-----------------------------|---|--|-------------------------------|--|--|
| Event Category: | Technical | Event Type: | Quiz-1 | | |
| Mode of Event: | Offline | No. of Participant(s): | 13 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Quiz Competition on "Remot | e Sensing" | | | |
| Resource Person: | Ms. Jain Mariyate Wilson Assistant Professor, Departn | nent of Petroleum Engineerir | ng | | |
| Event Objective: | This Quiz Competition was conducted to test the knowledge of students on the topic related to remote sensing. | | | | |
| Event Documents & Photo(s): | PRESIDENCY Private University Estd. In Karnat Perment of Petr Invites Applications for to PET 2013: Introduction The event will be conducted to test the knowledge of students on the topic related to various techniques criteria on well engineering. The primary objective of improving the skill development of students. Who are eligible for Registration? 3rd Semester students of Petroleum Engineering Presidency University, Bengaluru Registration Process: On Spot Student Coordinators: Rr. Yestwearth 1, 191 Indeed Coupter Rr. Yestwearth 1, 191 Indeed Coupter Our Sponsors: | oleum Engineering he Quiz Competition On | REGISTRAR REGISTRAR REGISTRAR | | |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





| 1 20211PET0003 SYED LUQMAN J P | | | | | | |
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| 2 20211PET0005 MOHAMMAD SUHAIL AB | | | | | | |
| Security | | 1 | 20211PET0003 | SYED LU | JQMAN J | р |
| A | | 2 | 20211PET0005 | MOHAM | MAD SUHAIL | AB |
| S | | 3 | 20211PET0009 | AFEEZ | | р |
| Certificate Congained by the SPE Student Chapter and the Department of Pertoleum Engineering. Congained by the SPE Student Chapter and the Department of Pertoleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained by the SPE Student Chapter and the Department of Petroleum Engineering. Congained Congained Congained Congained Congained Congained Congained Congained Congained Congaine | | 4 | 20211PET0010 | HITHES | НТ | р |
| List of Participants Tourish Participants Tourish Participants | | 5 | 20211PET0011 | GANUGA | A ROSHAN | AB |
| B 20211PET0015 MOHAMMAD YASIR BYAKOD P | | 6 | 20211PET0013 | DEEPAK | JADHAV | Р |
| List of Participants 9 20211PET0017 IBRAHIM NAWAZ M | | 7 | 20211PET0014 | DARSHA | N D P | р |
| 10 20211PET0020 YASHWANTH GOWDA M P 11 20211PET0023 MOHAMMED SHABAZ KHALANDER P 12 20211PET0025 FAZIL SHAREEF H A 13 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 14 20191PET0050 SHAIK GOUSPEER VALI P 15 20211PET0028 ZOYA FALAK P 1st 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 2nd 20211PET0028 ZOYA FALAK Certificate Template: Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured Ist Position in QUIZ Competition on "Remote Sensing", organized by the SPE student Chapter and the Department of Petroleum Engineering. | | 8 | 20211PET0015 | MOHAM | MAD YASIR BYAKOD | р |
| 11 20211PET0023 MOHAMMED SHABAZ KHALANDER D 12 20211PET0025 FAZIL SHAREEF H A 13 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 14 20191PET0050 SHAIK GOUSPEER VALI D 15 20211PET0028 ZOYA FALAK D 1st 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 2nd 20211PET0028 ZOYA FALAK Certificate of Achievement This is to Certify that This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering, | List of Participants | 9 | 20211PET0017 | IBRAHIN | 1 NAWAZ M | р |
| 11 20211PET0023 D 12 20211PET0025 FAZIL SHAREEF H A 13 20211PET0026 PATEL MOHAMMED ADNAN P MOHAMMED GOUS 14 20191PET0050 SHAIK GOUSPEER VALI P 15 20211PET0028 ZOYA FALAK P 1st 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 2nd 20211PET0028 ZOYA FALAK Certificate of Schiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured I* Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering, | | 10 | 20211PET0020 | YASHWA | ANTH GOWDA M | р |
| List of Winners & Certificate of Achievement List of Winners & Certificate Template: D PATEL MOHAMMED ADNAN P ATTEL MOHAMMED GOUS PATEL MOHAMMED GOUS PATEL MOHAMMED ADNAN MOHAMMED GOUS PATEL MOHAMMED ADNAN MOHAMMED GOUS ZOYA FALAK P Certificate of Achievement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS Assecured Ist Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering. | | 11 | 20211PFT0023 | | MED SHABAZ KHALANDER | р |
| 12 20211PET0025 FAZIL SHAREEF H A 13 20211PET0026 PATEL MOHAMMED ADNAN p MOHAMMED GOUS 14 20191PET0050 SHAIK GOUSPEER VALI p 15 20211PET0028 ZOYA FALAK p 1st 20211PET0026 PATEL MOHAMMED ADNAN MOHAMMED GOUS 2nd 20211PET0028 ZOYA FALAK Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering, | | | 202111 21 0025 | D | | |
| List of Winners & Certificate Template: 13 | | 12 | 20211PET0025 | FAZIL S | HAREEF H A | P |
| List of Winners & Certificate Template: 13 | | | | PΔTFI N | MOHAMMED ADNAN | n |
| List of Winners & Certificate of Achievement Template: 15 20211PET0028 ZOYA FALAK PATEL MOHAMMED ADNAN MOHAMMED GOUS | | 13 | 20211PET0026 | | | |
| List of Winners & Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED GOUS MR. PATEL MOHAMMED GOUS This is to Certify that MR. PATEL MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering. | | 14 | 20191PET0050 | SHAIK C | OUSPEER VALI | p |
| List of Winners & Certificate Template: MOHAMMED GOUS ZOYA FALAK Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering. | | 15 | 20211PET0028 | ZOYA F | ALAK | р |
| List of Winners & Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering. | | 1 ct | 20211PET0 | 026 | | |
| List of Winners & Certificate of Achiebement This is to Certify that MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering, | | 1° MOHAMMED GOUS | | | | |
| List of Winners & Certificate Template: MR. PATEL MOHAMMED ADNAN MOHAMMED GOUS has secured 1st Position in QUIZ Competition on "Remote Sensing", organized by the SPE Student Chapter and the Department of Petroleum Engineering. | | | ZUZIIFLIO | 0020 | ZUTATALAK | |
| (COS) OFFICE OF THE COST OF TH | Certificate | | has secured 1st organized by the SI | T PATEL MO Position in PE Student C | his is to Certify that HAMMED ADNAN MOHAMMED GOU OUIZ Competition on "Remote hapter and the Department of Petrole | Sensing", um Engineering, |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



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Event Coordinator

Ms. Jain Mariyate Wilson Assistant Professor Department of Petroleum Engineering

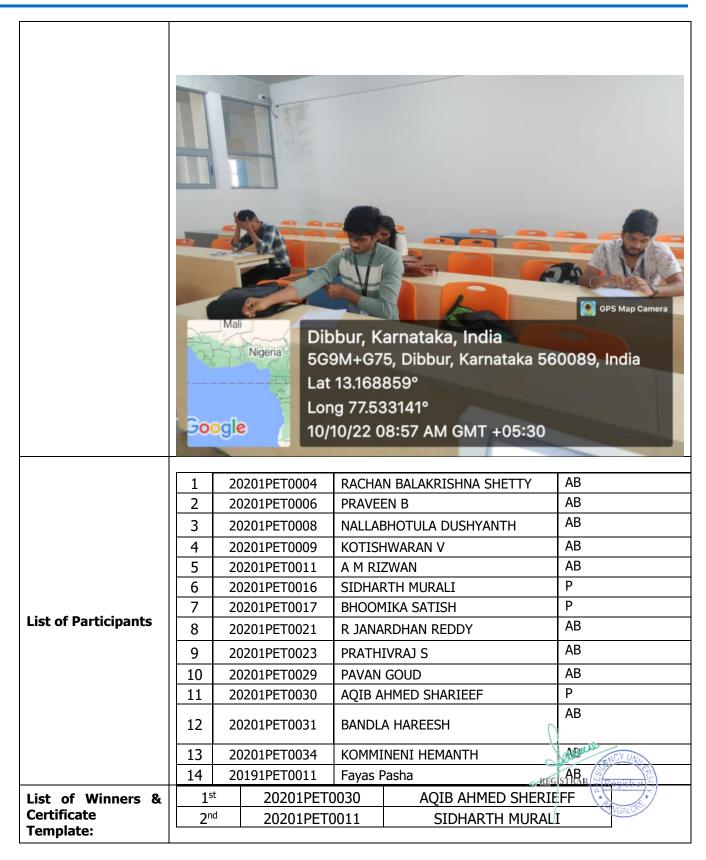




| | T | T | | | |
|-----------------------------|---|--|---------------------|--|--|
| Event No.: | JMW01 | Date: | 10-10-2022 (1 Day) | | |
| Event Category: | Technical | Event Type: | Quiz-1 | | |
| Mode of Event: | Offline | No. of Participant(s): | 03 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Quiz Competition on "Well D | Design" | | | |
| Resource Person: | Ms. Jain Mariyate Wilson Assistant Professor, Departn | nent of Petroleum Engineerii | ng | | |
| Event Objective: | This Quiz Competition was conducted to test the knowledge of students on the topic related to Well Design and Criteria. | | | | |
| Event Documents & Photo(s): | PRESIDENCY Private University Estat. in Karnat Department of Petr Invites Applications for PET 3004: Advanced The event will be conducted to test the knowledge of students on the topic related to various techniques criteria on well engineering. The primary objective of improving the skill development of students Who are eligible for Registration? 5th Semester students of Petroleum Engineering Presidency University, Bengaluru Registration Process: On Spot Student Cardinaters: No. Statuto Bound, IFT Student Carptur No. Shazar, IPT | oleum Engineering QUIZ Competition On | REGISTRAR REGISTRAR | | |

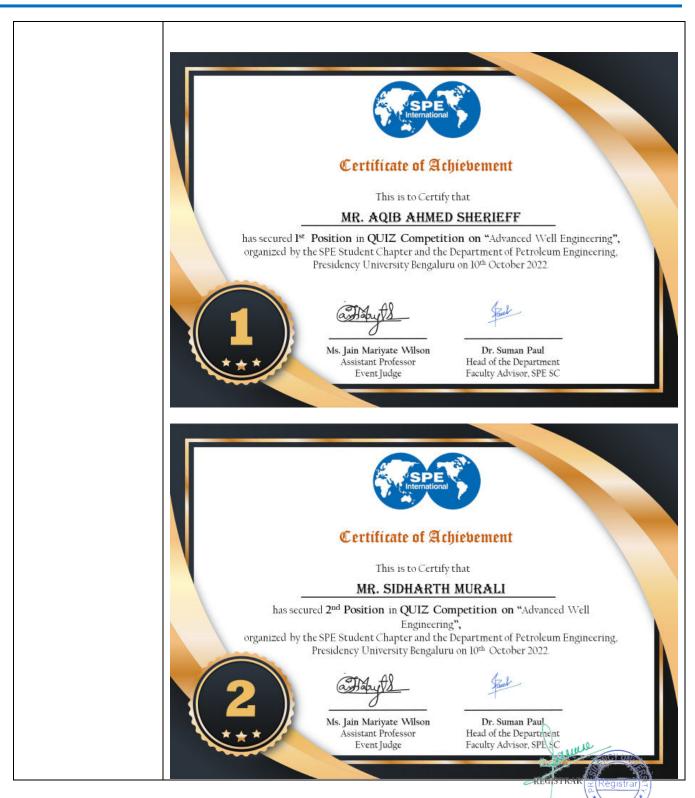


Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064







Event Coordinator

Ms. Jain Mariyate Wilson **Assistant Professor** Department of Petroleum Engineering



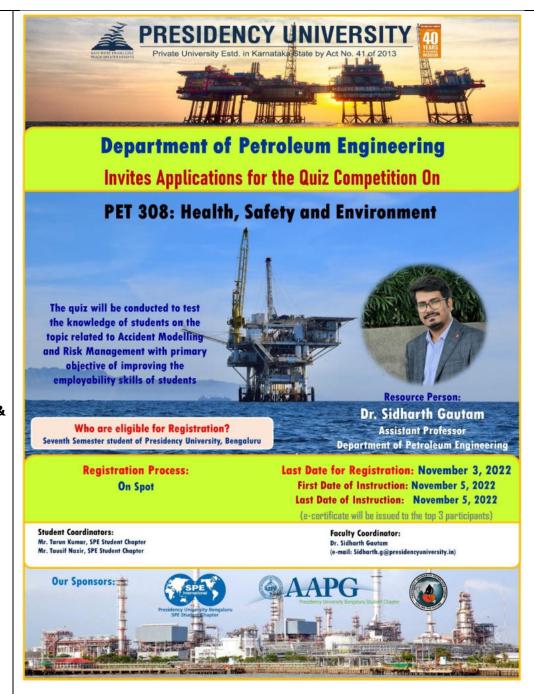


| Event No.: | SG02 Date: 05-11-2022 (1 Day) | | | | |
|--------------------|---|------------------------|------|--|--|
| Event Category: | Technical | Event Type: | QUIZ | | |
| Mode of Event: | Online | No. of Participant(s): | 27 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Accident Modelling and Risk Management | | | | |
| Resource Person: | Dr. Sidharth Gautam Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to accident modelling and risk management. | | | | |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Documents & Photo(s):

REGISTRAR



| Total poi | Name | Email | Completion time | Start time | D |
|------------|-------------------------|--|------------------|------------------|----|
| | Tauseef Nazir | 201910100920@presidencyuniversity.in | 11/5/22 11:49:20 | 11/5/22 11:44:28 | 1 |
| 1 | Mohd Zubair | 201910101653@presidencyuniversity.in | 11/5/22 11:53:21 | 11/5/22 11:40:05 | 2 |
| 1 | RISHU SINGH | 201910101935@presidencyuniversity.in | 11/5/22 11:53:28 | 11/5/22 11:40:06 | 3 |
| 1 | Upparapally Divakar Rec | 201910101647@presidencyuniversity.in | 11/5/22 11:54:20 | 11/5/22 11:40:04 | 4 |
| 1 | Syed ikhlas | 201910100093@presidencyuniversity.in | 11/5/22 11:54:38 | 11/5/22 11:43:03 | 5 |
| 1 | SANAMPU DI VENKATA F | 201910101696@presidencyuniversity.in | 11/5/22 11:54:52 | 11/5/22 11:40:03 | 6 |
| 1 | Aman Tahasildar | 201910100711@presidencyuniversity.in | 11/5/22 11:54:59 | 11/5/22 11:43:54 | 7 |
| | Malipeddu Sai Pranav | 202011100018@presidencyuniversity.in | 11/5/22 11:55:11 | 11/5/22 11:40:08 | 8 |
| | VEMULA PRASHANTH | 201910102011@presidencyuniversity.in | 11/5/22 11:55:29 | 11/5/22 11:40:26 | 9 |
| | Gilaka pavan | 201910101185@presidencyuniversity.in | 11/5/22 11:55:30 | 11/5/22 11:40:22 | 10 |
| i 1 | Thota Guna Naga Murar | 201910101236@presidencyuniversity.in | 11/5/22 11:55:33 | 11/5/22 11:40:03 | 11 |
| 1 | PRASHANTH R | 201910101637@presidencyuniversity.in | 11/5/22 11:55:46 | 11/5/22 11:40:43 | 12 |
| | PILLI KALYAN KUMAR | 201810101337@presidencyuniversity.in | 11/5/22 11:55:57 | 11/5/22 11:40:41 | 13 |
| i i | Midhun M M | 201910101150@presidencyuniversity.in | 11/5/22 11:56:03 | 11/5/22 11:49:20 | 14 |
| 1 | SAI DINESH M | 201910100044@presidencyuniversity.in | 11/5/22 11:56:16 | 11/5/22 11:41:13 | 15 |
| 1 | Tausif Ahmed | 201910100087@presidencyuniversity.in | 11/5/22 11:56:36 | 11/5/22 11:41:57 | 16 |
| | Vasista | 201910101172@presidencyuniversity.in | 11/5/22 11:57:04 | 11/5/22 11:53:51 | 17 |
| 1 | Hithesh PV | 201910100167@presidencyuniversity.in | 11/5/22 11:57:18 | 11/5/22 11:42:16 | 18 |
| | y SHIVAKUMAR PATIL | PATIL.20201LPE0003@presidencyuniversit | 11/5/22 11:57:55 | 11/5/22 11:45:47 | 19 |
| 1 | Sameer Muhammed | 201910101453@presidencyuniversity.in | 11/5/22 11:58:32 | 11/5/22 11:42:48 | 20 |
| 1 | Shaik.mustak | 201910102056@presidencyuniversity.in | 11/5/22 11:58:50 | 11/5/22 11:41:03 | 21 |
| 1 | Moideen Ansaf | 201910100138@presidencyuniversity.in | 11/5/22 11:59:00 | 11/5/22 11:43:55 | 22 |
| 1 | Mohammed Zain Y C | 201910100759@presidencyuniversity.in | 11/5/22 11:59:43 | 11/5/22 11:44:17 | 23 |
| 1 | Kushal K | 201910100503@presidencyuniversity.in | 11/5/22 12:00:30 | 11/5/22 11:45:29 | 24 |
| | Tarun Kumar | 201910101769@presidencyuniversity.in | 11/5/22 12:01:07 | 11/5/22 11:46:28 | 25 |
| 1 | Yadavali venkat | 201910102176@presidencyuniversity.in | 11/5/22 12:01:28 | 11/5/22 11:45:52 | 26 |
| 1 | Nabeed Munna | 201910101440@presidencyuniversity.in | 11/5/22 12:03:21 | 11/5/22 11:43:33 | 27 |

| List of | Participa | nts: |
|---------|-----------|------|

| S.No. | ID NO | STUDENT NAME |
|-------|--------------|--------------------------------|
| 1 | 20191PET0003 | AMAN TAHASILDAR |
| 2 | 20191PET0015 | GILAKA PAVAN |
| 3 | 20191PET0017 | HITHESH P V |
| 4 | 20191PET0022 | KUSHAL K |
| 5 | 20191PET0024 | MIDHUN M M |
| 6 | 20191PET0036 | MOHAMMED ZAIN Y C |
| 7 | 20191PET0037 | MOHD ZUBAIR |
| 8 | 20191PET0038 | MOIDEEN ANSAF |
| 9 | 20191PET0039 | NABEED MUNNA |
| 10 | 20191PET0040 | NAGAM VENKATA MAHARSHI VASISTA |
| 11 | 20191PET0042 | PRASHANTH R |
| 12 | 20191PET0043 | RISHU SINGH |
| 13 | 20191PET0046 | SAI DINESH M |
| 14 | 20191PET0048 | SAMEER MUHAMMED |
| 15 | 20191PET0049 | SANAMPUDI VENKATA RAMI REDEY |
| 16 | 20191PET0051 | SHAIK MUSTAK |
| 17 | 20191PET0054 | SYED IKHLAS |
| 18 | 20191PET0056 | TARUN KUMAR A |



| | 19 | 20191PET0057 | TAUSEEF NAZIR | | |
|----------------------|----|--|--|-----------------|---------|
| | 20 | 20191PER0059 | THOTA GUNA NAGA MURAF | RI | |
| | 21 | 20191PET0061 | UPPARAPALLY DIVAKAR RE | DDY | |
| | 22 | 20191PET0062 | VEMULA PRASHANTH | | |
| | 23 | 20191PET0063 | YADAVALI VENKAT | | |
| | 24 | 20191PET9002 | PILLI KALYAN KUMAR | | |
| | 25 | 20191PET9007 | JAFFAR SADIQ M R | | |
| | 26 | 20201LPE0001 | Malipeddu Sai pranav | | |
| | 27 | 20201LPE0003 | PATIL SHIVAKUMAR DEVEN | IDRA | |
| | | | | | |
| | | 1. Name * | | Score ≎ /0 pts | e |
| | | Tauseef Nazir | | | |
| | | | | | _ |
| | | 2. Roll No. | | Score ≎ / 0 pts | ▣ |
| | | 20191PET0057 | | | |
| | | X Incorrect 0/1 Points | | 0 ° /1 pt | e |
| | | 3 can affec | t a receptor positioned at some distance | Auto-graded | |
| | | from a fire * | | | |
| | | Smoke Thermal radiation ✓ | | | |
| | | Blast pressure wave | | | |
| Participants' Report | | Fire hazard | | | |
| | | ✓ Correct 1/1 Points | | 1 0 /1 pt 🗊 | |
| | | 4. Fire is a | of ignited fuel * | Auto-graded | |
| | | rapid combustion | | | |
| | | rapid exothermic oxidation | on ✓ | | |
| | | rapid oxidation rapid endothermic comb | auction. | | |
| | | Tapid endotternic conta | usuon | | |
| | | | | 0 | |
| | | | | anne | CY UNIL |
| | | | | REGISTRAR | gistrar |
| | | | | | GALORE* |
| | | | | 1 | |



| Т | | | | |
|------------------|-----------------|---|---|--|
| | | ✓ Correct 1/1 Points | | 1 ≎ /1 pt ② Auto-graded |
| | | Lowest temperature at which lique continous flame * | uid gives vapour to maintain | |
| | | Flame point | | |
| | | Flash point 🗸 | | |
| | | Fire point | | |
| | | Lower Flammability point | | |
| | | ✓ Correct 1/1 Points | | 1 0 /1 pt (=) Auto-graded |
| | | Above Upper flammability limit to * | t the mixture will not catch fire due | |
| | | mixture being too rich 🗸 | | |
| | | mixture being too lean | | |
| | | high fuel concentration | | |
| | | high oxygen concentration | | |
| | | X Incorrect 0/1 Points | | 0 ≎ /1pt ⑤ |
| | | 7. What is air line ? * | | Auto-graded |
| | | Line drawn from apex of oxyger | n to 79% of Nitrogen | |
| | | Line drawn from apex of fuel to | 79% of Nitrogen ✓ | |
| | | Line drawn from apex of fuel to | | |
| | | Line drawn from apex of oxyger | n to 21% of Oxygen | |
| | | X Incorrect 0/1 Points | | 0 ≎ /1 pt ⊕ Auto-graded |
| | | 8 controls proba | ability of fire in process industries * | |
| | | Limiting Oxygen Concentration | | |
| | | Upper Flammability Limit | | |
| | | ○ Minimum Ignition Energy ✓ | | |
| | | Lower Flammability Limit | | |
| | | | | |
| | | | | |
| | | | | |
| List of Winners: | | | | |
| | 1 st | 20191PET0022 | KUSHAL K | |
| | 2 nd | 20191PET0017 | HITHESH P | / |
| | 3 rd | 20191PET0003 | AMAN TAHASIL | DAR QUILLE NCY UNIX |
| | | | | REGISTRAR Registrar |
| | <u> </u> | | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Certificate Template:





Sidearth Gautam

Event Coordinator

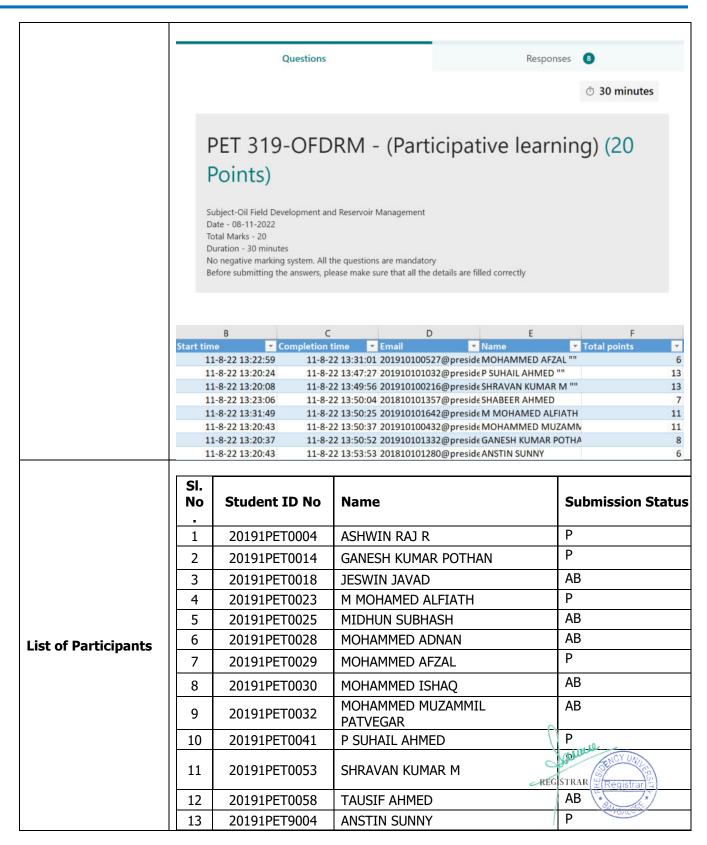
Dr. Sidharth Gautam Assistant Professor Department of Petroleum Engineering REGISTRAR REGISTRAR



| Event No.: | JMW03 | Date: | 08-11-2022 (1 Day) | |
|-----------------------------|--|----------------------------|--------------------|--|
| Event Category: | Technical | Event Type: | Quiz | |
| Mode of Event: | Online | No. of Participant(s): | 08 | |
| Event Category: | Participative Learning | | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Department of Petroleum Engineering | | | |
| Event Title: | Quiz Competition on "Oil Fie | ld Development and Reservo | oir Management" | |
| Resource Person: | Ms. Jain Mariyate Wilson Assistant Professor, Department of Petroleum Engineering | | | |
| Event Objective: | This Quiz Competition was conducted to test the knowledge of students on the topic related to Oil Field Development. | | | |
| Event Documents & Photo(s): | PRESIDENCY UNIVERSITY Private University East in Namidate Made by Act No. 41 of 2013 Department of Petroleum Engineering Invites Applications for the Quiz Competition On PET319: Oil Field Development and Reservoir Management The event will be conducted to test the knowledge of students on the topic restleted to various schanique criteria on Reservoir Management. The primary objective of improving the skill development of students. Researce Person: Who are eligible for Registration? 7° Semester students of Petroleum Engineering Persidency University, Bangalorus Registration Process: On Spot Student Carellanters Registration Process: On Spot Student Carellanters Registration Process: No. No. 10 No. 1 | | | |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064





| | 14 | 20191PET9006 | SHABEER AHM | IED | Р |
|---|-----------------|---|---|--|--|
| | 15 | 20201LPE0002 | SYED SADIQ P | ASHA K | AB |
| | 1 st | 20191PET0 | 0041 | P SUHAIL AHMEI | D |
| | 2 nd | 20191PET0 | 0053 | SHRAVAN KUMA | AR |
| | | | | | |
| List of Winners & Certificate Template: | | has secured 2 nd Porganized by the S. Pres | This is too MR. P SUI cosition in QUIZ Co and Reservo PE Student Chapter a idency University Ben Ms. Jain Mariyate Wils Assistant Professor Event Judge This is too MR. SHRA cosition in QUIZ Co and Reservo PE Student Chapter a | Head of the Depar Faculty Advisor, S Faculty Advisor, S Achievement Certify that EVAN KUMAR Competition on "Oil Fieldir Management", and the Department of Petrogaluru on 08th November 2 | d Development bleum Engineering, 2022 REGISTRAR REGISTRAR REGISTRAR LINE REGIS |



Event Coordinator

Ms. Jain Mariyate Wilson **Assistant Professor** Department of Petroleum Engineering



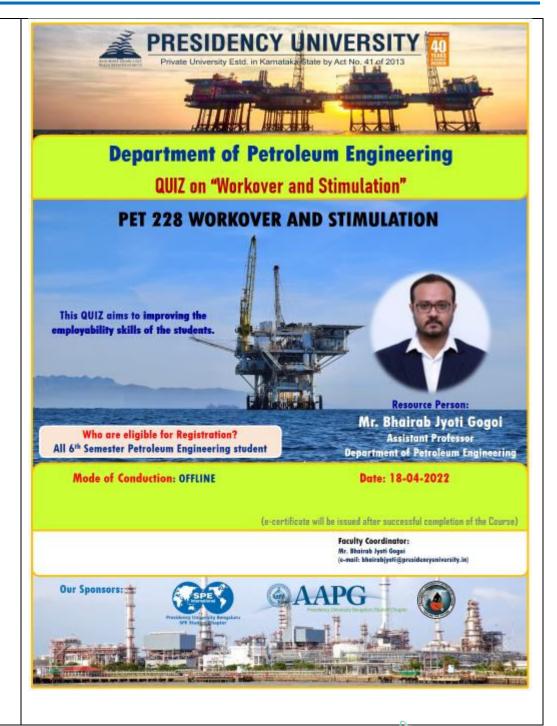


| Event No.: | BJG15 | Date: | 18-04-2022 |
|--------------------|--|---|------------|
| Event Category: | Technical | Event Type: | QUIZ |
| Mode of Event: | Offline | No. of Participant(s): | 30 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Mr Bhairab Jyoti Gogoi Assistant Professor, Department of Petroleum Engineering | | |
| Event Title: | QUIZ on Workover and Stim | ulation | |
| Resource Person: | Mr Bhairab Jyoti Gogoi Assistant Professor, Departm | nent of Petroleum Engineering | 9 |
| Event Objective: | knowledge on Well Design a | ents is to provide an opporture nd Construction to solve probent to develop- SKILL and EM | |
| Event Photo(s): | | | |





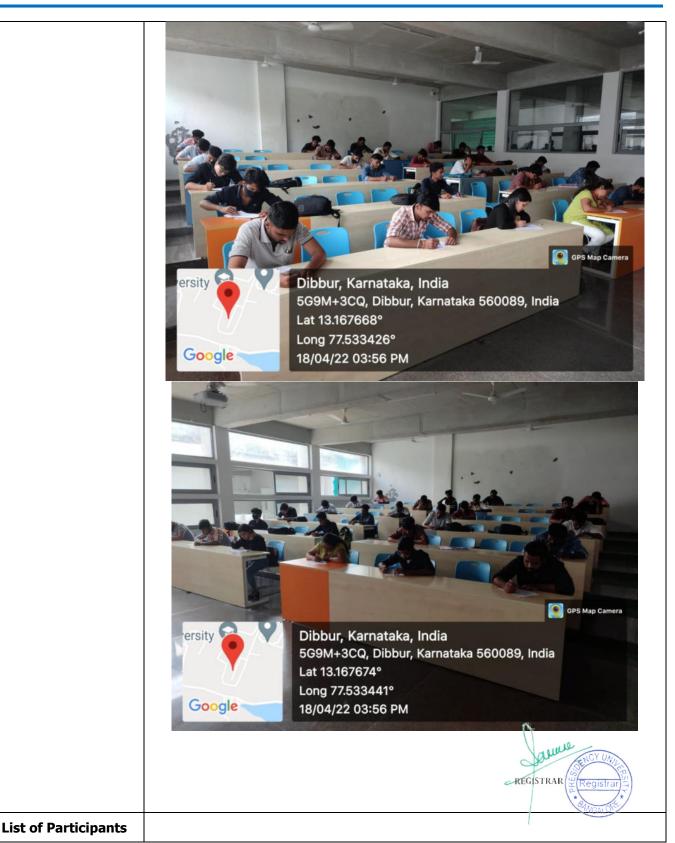
Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064







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PRESIDENCY UNIVERSITY BENGALURU

SCHOOL OF ENGINEERING

QUIZ-1 ATTENDANCE SHEET

Winter Semester: 2021 - 22

Course Code: PET 228

Course Name: Workover and Stimulation

Program & Sem: B.Tech (PET) & VI

Date: 18-04-2022 (Monday)

Time: 20 minute

Max Marks: 20 Weightage: 10%

| SI. No. | ID No. | Student Name | Signature of student |
|------------|----------------|------------------------------|----------------------|
| 1 | 20191PET0001 | AHIL SHA MC | A |
| 2 | 20191PET0002 | AKASH S | A |
| 3 | 20191PET0003 | AMAN TAHASILDAR | A |
| 4 | 20191PET0004 | ASHWIN RAJ R | A |
| 5 | 20191PET0005 | ASWIN K S | A |
| 6 | 20191PET0008 | BIRAJDAR SAURABH SURYAKANT | Courses. |
| 7 | 20191PET0009 | C S NISHANT | A |
| 8 | 20191PET0010 | ELGIN PAUL STATE OF THE PAUL | Α |
| 9 | 20191PET0012 | FEROZ AHMED KHUDAVAND | ARAL. |
| 10 | 20191PET0013 | FIROZA SHEIKH | Amora. |
| 11 | 20191PET0014 | GANESH KUMAR POTHAN | Gong |
| 12 | 20191PET0015 | GILAKA PAVAN | print |
| 13 | 20191PET0016 | HARI GOVIND V | `A |
| 14 | 20191PET0017 | HITHESH P V | A |
| 15 | - 20191PET0018 | JESWIN JAVAD | Teoning |

Page 1 of 4





| 16 | 20191PET0019 | KADIRI LALITHA | Lake |
|----|--------------|--------------------------------|-------------|
| 17 | 20191PET0020 | KOKEERAN P | A |
| 18 | 20191PET0021 | KRITIKA | A |
| 19 | 20191PET0022 | KUSHAL K | A |
| 20 | 20191PET0023 | M MOHAMED ALFIATH | A |
| 21 | 20191PET0024 | MIDHUN M M | Mitme My |
| 22 | 20191PET0025 | MIDHUN SUBHASH | A |
| 23 | 20191PET0026 | MOHAMED MUNAWAR HUSSAIN M | A |
| 24 | 20191PET0027 | MOHAMED SUHAIL | A |
| 25 | 20191PET0028 | MOHAMMED ADNAN | A |
| 26 | 20191PET0029 | MOHAMMED AFZAL | A |
| 27 | 20191PET0030 | MOHAMMED ISHAQ | A |
| 28 | 20191PET0032 | MOHAMMED MUZAMMIL PATVEGAR | Ø. |
| 29 | 20191PET0033 | MOHAMMED REEHAN AZHAR | A |
| 30 | 20191PET0034 | MOHAMMED TAHA NAJEEB BASHA | A |
| 31 | 20191PET0035 | MOHAMMED UZMAIR M | A |
| 32 | 20191PET0036 | MOHAMMED ZAIN Y C | A |
| 33 | 20191PET0037 | MOHD ZUBAIR | Zubain |
| 34 | 20191PET0038 | MOIDEEN ANSAF | Quil. |
| 35 | 20191PET0039 | NABEED MUNNNA | A |
| 36 | 20191PET0040 | NAGAM VENKATA MAHARSHI VASISTA | Vainta |
| 37 | 20191PET0041 | P SUHAIL AHMED | Ahmet |
| 38 | 20191PET0042 | PRASHANTH R | A |
| | n'A reje | | Page 2 of 4 |





| | 191PET0043 | RISHU SINGH | Rishy |
|-----|----------------|------------------------------|----------------------------------|
| 5 | 20191PET0044 | RIZVI ABUSAMAMA TAHQIQHUSAIN | Aburamana |
| 11 | 20191PET0046 | SAI DINESH M | Sai Jinch |
| 12 | 20191PET0048 | SAMEER MUHAMMED | 3-4 |
| 43 | 20191PET0049 | SANAMPUDI VENKATA RAMI REDDY | Umleat. |
| 44 | 20191PET0051 | SHAIK MUSTAK | Mustak. |
| 45 | 20191PET0052 | SHAIKH ADNAN ZAKIRHUSAIN | As in the second |
| 46 | 20191PET0053 | SHRAVAN KUMAR M | A |
| 47 | 20191PET0054 | SYED IKHLAS | Sych Gental |
| 48 | 20191PET0055 | TANIYA K G | A |
| 49 | 20191PET0056 | TARUN KUMAR A | O 2 4 22 |
| 50 | 20191PET0057 | TAUSEEF NAZIR | A |
| 51 | 20191PET0058 | TAUSIF AHMED | A |
| 52 | 20191PET0059 | THOTA GUNA NAGA MURARI | A |
| .53 | 20191PET0060 | THUFAIL MAJEED A MA M | A |
| 54 | 20191PET0061 | UPPARAPALLY DIVAKAR REDDY | (W.) |
| 55 | 20191PET0062 | VEMULA PRASHANTH | Planty |
| 56 | 20191PET006 | YADAVALI VENKAT | 1. verkat |
| 57 | 7 20191PET006 | 4 MUHAMMED SAFAL S | A |
| 5 | 8 20191PET006 | 7 SHAIK MUJEEB UR REHAMAN | Smiletal |
| 5 | 9 20191PET006 | 8 RIZWAN RIZWAN | Ri2 way 18/4/2022 Kalyer |
| 6 | 0 20191PET900 | PILLI KALYAN KUMAR | Kalyer |
| L | 61 20191PET900 | ANSTIN SUNNY | H |
| | | | Page 3 of 4 REGISTRAR Registrar |



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| | | PET9006 SHABEER AHMED | 5 | 200 |
| | 63 20191 | PET9007 JAFFAR SADIO M R | | Bara |
| | | LPE0001 MALIPEDDU SAI PRANAV | | × |
| | 65 2020 | ILPE0002 SYED SADIO PASHA K | 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | X |
| | 66 2020 | SHIVAKUMAR DEVENDRA PATI | | |
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| | Waste - ABATEM | | | |
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| | | | | ENCY UNIT |
| | | | | REGISTRAR Registrar |
| Student's report | | | | *** |
| Stadent 3 report | | | | ANGALOS |



| _ 3 | PET 228 WORKOVER AV QUIZ 1 [20 MARK, 15 MIMUTE] PARTICIPATIVE Date: 18-04-2022; Total mark=20; ITime: 20 or 10 NUMBER 2 0 19 1 9 6 T (| LEARNING 5 th SEMESTER PETROLEUM minute (All question are compulsory) ○○ ← 6 |
|---------|--|--|
| | OH: Open hole; CH: Cased Hole; PO: Porosity Log; Spontaneous Potential: SP; Temperature Log: TL; Directivity Spin | ner flow meter: DSF: CALIPER: CL |
| | (A) OH (PO, SP, ML); CH (TL, RAL) | (B) OH (SP, TL, PO); CH (TL, DSF) |
| (2) | (C) OH (GR, ML); CH (TL, RAL, DSF) | (D) OH (CL, SP, ML); CH (NS, DSF) |
| | ANSWER: | 8./ |
| | 2Q. Find the odd one out. All statements should be of same type of completion | |
| | (A) Adaptable to special drilling techniques to minimize formation damage or to prevent lost circulation into the producing zone | (B) Facilitates ultra-short radius multiple radial completion |
| | (C) Can be easily deepened | (8) Can effectively control and monitor zonal fluid production |
| 2) | ANSWER: | D/ |
| | The second secon | |
| | 3Q. Maximum production rate in a given well depends upon: (a) Static reservoir pressure (b) Inflow performance relation, (c) Pressure drop at the restfluid type (f) Pressure level in the surface separating facilities. [Find the wrong factor] | y and the same and |
| 0 | (A) a, c & d | (B) b & c |
| (0) | (C) c & e | (D) Only f |
| \circ | ANSWER: 40. Find the incorrect one regarding material selection of TUBING | D X |
| | (a) Sour Gas: resistance to H2S, > low hardness, stress relieved, > J55, C75, C95 (> L80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex stain! | less steel and higher nickel and chromium steels. |
| | (A) a & b | (B) Only b (D) All correct |
| (00) | (C) Only c | 100 |
| (2) | ANSWER: | D/ |
| | b. Gauge flange or tree cap c. Flow tee | I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment |
| | e. Pressure gauges | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (d-V), (e-II), (f-IV) |
| (F) | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-IV), (d-V), (e-III), (f-VI) (C) {(a-V), (b-III), (c-II), (d-V), (e-II), (f-IV) | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c+II), (d-VI), (d-II), (f-IV) (D) ((a-VI), (b-I), (c-VI), (d-III), (e-IV), (f-III) |
| (F) | e. Pressure gauges (f. Kill wing valve) (A) {(a-l), (b-ll), (c-lV), (d-V), (e-ll), (f-VI) (C) ((a-V), (b-ll), (c-ll), (d-VI), (e-l), (f-VI) ANSWER: | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c+II), (d-VI), (d-II), (f-IV) (D) ((a-VI), (b-I), (c-VI), (d-III), (e-IV), (f-III) |
| 9 | e. Pressure gauges f. Kill wing valve (A) {(ia-l), (b-ll), (c-IV), (d-V), (e-III), (f-VI) (C) {(a-V), (b-III), (c-I), (d-V), (e-II), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-V), (b-II), (c-III), (d-V), (e-II), (f-IV) (D) ((a-V), (b-I), (c-VI), (d-III), (e-IV), (f-II) |
| Ð | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-IV), (d-V), (e-III), (f-VI) (C) {(a-V), (b-III), (c-I), (d-VI), (e-I), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. | V. Isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c-III), (d-VI), (e-I), (f-IV) (D) ((a-VI), (b-I), (c-III), (d-III), (e-IV), (f-III) (B) Using the tubing to "kick-off" the annulus in a tubing annulus dual completion |
| | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-lV), (d-V), (e-lli), (f-VI) (C) {(a-V), (b-lli), (c-l), (d-V), (e-ll), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-V), (b-I), (c-II), (d-V), (b-IV), (d-IV), |
| (F) (O) | e. Pressure gauges f. Kill wing valve (A) ((a-1), (b-11), (c-IV), (d-V), (e-III), (f-VI) (C) ((a-V), (b-III), (c-I), (d-VI), (e-I), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. (C) To install water injection flow regulators in water injection operation | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-V), (b-I), (c-II), (d-V), (e-I), (f-IV) (D) ((a-V), (b-I), (c-V), (d-III), (e-IV), (f-II) (B) Using the tubing to "kick-off" the annulus in a tubing annulus dual completion (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing |
| | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-IV), (d-V), (e-III), (f-VI) (C) {(a-V), (b-III), (c-I), (d-VI), (e-I), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-V), (b-I), (c-II), (d-V), (e-I), (f-IV) (D) ((a-V), (b-I), (c-VI), (d-III), (e-IV), (f-II) (B) Using the tubing to "kick-off" the annulus in a tubing annulus dual completion (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing |
| | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-lV), (d-V), (e-ll), (f-VI) (C) {(a-V), (b-ll), (c-l), (d-V), (e-l), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. (C) To install water injection flow regulators in water injection operation ANSWER: 7Q. "X" are used in single or multi string completion when tubing movement is expected the string to safely expand or contract. What is "X"? | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c-III), (d-VI), (e-II), (f-IV) (D) ((a-V), (b-I), (c-III), (d-III), (e-IV), (f-III) (B) Using the tubing to "tick-off" the annulus in a tubing annulus dual completion (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing B A They are capable of maintaining the pressure integrity of the tubing while allowing |
| | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-lV), (d-V), (e-ll), (f-VI) (C) {(a-V), (b-ll), (c-l), (d-V), (e-l), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. (C) To install water injection flow regulators in water injection operation ANSWER: 7Q. "X" are used in single or multi string completion when tubing movement is expected the string to safely expand or contract. What is "X"? (A) BLAST JOINT | V. Isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-V), (b-I), (c-II), (d-V), (e-I), (f-IV) (D) ((a-V), (b-I), (c-VI), (d-III), (e-IV), (f-III) (B) Using the tubing to 'bick-off' the annulus in a tubing annulus dual completion (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing (B) TUBING SAFETY JOINT |
| | e. Pressure gauges f. Kill wing valve (A) {(a-l), (b-ll), (c-lV), (d-V), (e-ll), (f-VI) (C) {(a-V), (b-ll), (c-l), (d-V), (e-l), (f-VI) ANSWER: 6Q. Which of the following is NOT a function of Side Pocket Mandrel? (A) To install chemical injection valves to inject inhibitor or any Chemicals. (C) To install water injection flow regulators in water injection operation ANSWER: 7Q. "X" are used in single or multi string completion when tubing movement is expected the string to safely expand or contract. What is "X"? | V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c-III), (d-VI), (e-II), (f-IV) (D) ((a-V), (b-I), (c-III), (d-III), (e-IV), (f-III) (B) Using the tubing to "tick-off" the annulus in a tubing annulus dual completion (D) Landing a blanking plug in nipple profile to shut the well or when testing tubing B A They are capable of maintaining the pressure integrity of the tubing while allowing |



| | raliable in 10 foot, 1 | 5 foot and 20 foot len | |
|--|------------------------|--|--|
| (A) BLAST JOINT | | | (B) TUBING SAFETY JOINT |
| (C) EXPANSION JOINT | ANSWER: | Λ 0 | (D) FLOW COUPLING |
| 9Q. | ANSWER: | # 2 | |
| Assertion (A): The Open hole completions find application in competent form | nations - especially | naturally fractured li | mestone |
| Reason (R): Limestones are usually considered brittle and are therefore like (A) Both A and R are true and R is the correct explanation of A | ly to have higher Yo | oung's moduli than o (B) Both A and R | ther sedimentary rocks in a basin, are true, but R is not the correct explanation of A |
| (C) A is true, but R is false | | | (D) A is false, but R is true |
| And the second s | ANSWER: 4 | 0 ~ | Visit Control (Visit Control C |
| 10Q. Statement: The advisable well completion type for unconsolidated formation | | 2 ^ | |
| Assumption I: Adaptable to special drilling techniques to minimize formation Assumption II: Can effectively control and monitor zonal fluid production Assumption III: Les intermetation is not effect floor action because | | ent lost circulation int | o the producing zone 🗸 |
| Assumption III: Log interpretation is not critical since entire interval is open to (A) Only Assumption I follows | ζ | . (P |) Both Assumptions I & III follow |
| (C) Assumption I, II & III follow | - | | (D) Only Assumption II follows |
| | ANGUER | | |
| | ANSWER: D | 2 | |
| Mark obtained (out of 20) | 0. | | 20 |
| Name & ID number of the evaluator | 2019 | Dinesi 1PETOO | 46 |
| 1 | | | 2015/1920/005 |



| | PRESIDENCY UNIVERSITY, DEPAP PET 228 WORKOV QUIZ 1 [20 MARK, 15 MIMUTE] PARTICIPA | MENT OF RETROLETIN ENGINEERING | |
|---------|--|--|--|
| | PET 228 WORKOV | MENT OF RETROLEUM ENCINEERING | |
| Ly said | PET 228 WORKOV | | |
| 100 | QUIZ 1 (20 MARK, 15 MIMUTE) PARTICIPA | R AND STIMULATION | |
| 100 | Date: 18-04-2022: Total mark=20: Tim | IVE LEARNING 6 th SEMESTER PETROLEU 20 minute (All question are compulsory) | JM |
| 100 | ID NUMBER 2019 1 Pe | | |
| | , , , , , , | | |
| | 1Q. Find the incorrect set from the following: OH: Open hole; CH: Çased Hole; PO: Porosity Log; Spontaneous Potentia Temperature Log: TL: Directivit | SP; Gamma Ray Log: GR; Mud Log: ML; Noise: NS; Radio Spinner flow meter: DSF; CALIPER: CL | pactive tracer Log: RAL; |
| | (A) OH (PO, SP, ML); CH (TL, RAL) | (B) OH (SP, TL, PO); CH (TL, C | |
| | (C) OH (GR, ML); CH (TL, RAL, DSF) ANSI | (D) OH {CL, SP, ML}; CH {NS, E | DSF) |
| | 2Q. Find the odd one out. All statements should be of same type of completion | ER: 8 2 | |
| | (A) Adaptable to special drilling techniques to minimize formation damage or to prevent lost circulation into the producing zone | (B) Facilitates ultra-short radius multiple ra | idial completion |
| | (C) Can be easily deepened | (D) Can effectively control and monitor zona | al fluid production • |
| | ANSI | ER: C × | |
| | 3Q. Maximum production rate in a given well depends upon: (a) Static reservoir pressure (b) Inflow performance relation, (c) Pressure drop at fluid type (f) Pressure level in the surface separating facilities. (Find the wrong free part of the pressure level) | e reservoir boundary, (d) Pressure drop through the wellhead | constriction, (e) Packer |
| | (A) a, c & d | (B) b & c | |
| | (C) c & e | (D) Only f | |
| | 40. Find the incorrect one regarding material selection of TUBING | | |
| | > L80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex (A) a & b | | opriate material selection, |
| | > L80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex (A) a & b (C) Only c | tainless steel and higher nickel and chromium steels. (B) Only b (D) All correct | opriate material selection, |
| | > L80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex (A) a & b (C) Only c ANSI | tainless steel and higher nickel and chromium steels. (B) Only b (D) All correct | opriate material selection, |
| | LB0 13 Cr (c) High HZS and CO2 may warrant special materials like duples (A) a & b (C) Only c ANS1 SO. Match the following a. Swab valve (bincator valve) b. Gauge flange or tree cap c. Flow Ite 4. Production wing valve e. Pressure gauges I. KII wing valve | Lainless steel and higher nickel and chromium steels. (B) Crily b (D) All cornect I. allow well pressures to be monitored II. used to direct flow, enable thru-fubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. isolate pressure, well access for intervention tools | opriate material selection, |
| | E80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex (A) a & b (C) Only c ANSI 50. Match the following a. Swab valve (lubricator valve) b. Gauge flange or tree cap c. Flow Ite d. Production wing valve e. Pressure gauges 1. Kill wing valve • (A) ((a-l), (b-li), (c-lV), (d-V), (e-lii), (f-Vi) | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All cornect L. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. isoldie pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) (R-VI), (b-II), (b-III), (b-VI), (b-VII), (b-VIII), (b-VIIII), (b-VIIIII), (b-VIIII), (b-VIIIII), (b-VIIIIIII), (b-VIIIIII), (b-VIIIIIIII), (b-VIIIIIIIII), (b-VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | . (FIV) |
| | S L80 13 Cr (c) High H2S and CO2 may warrant special materials like duplex (C) Only c ANSI 50. Match the following a. Swab valve (lubricator valve) b. Gauge flange or tree cap c. Flow Ite d. Production wing valve e. Pressure gauges 1. Kill wing valve (C) ((a-V), (b-II), (c-IV), (d-V), (e-III), (f-VI) (C) ((a-V), (b-III), (c-IV), (d-V), (e-III), (f-VI) ANSI | Lainless steel and higher nickel and chromium steels. (B) Only b (C) All correct I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. isolate pressure, well access for intervenion tools VI. used to locate well for most routine operations | . (FIV) |
| | > L80 13 Cr (c) High HZS and COZ may warrant special materials like duplex (A) a & b (C) Only c ANSI 50. Match the following a. Swab valve (jubricator valve) b. Gauge lange or the eap c. Flow tee d. Production wing valve e. Pressure gauges f. Kill wing valve • (A) {(a+1, (b+1), (c+iV), (c+V), (e+ii), (i+V)) (C) {(1e-V), (b+ii), (c+iV), (c+V), (e+i), (i+V) (C) {(1e-V), (b+ii), (c+iV), (c+V), (e+i), (i+V) | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All correct I. allow well pressures to be monitored II. used to direct flow, enable thru-bibling access III, provides seal for top of tree IV. enables connection of pumping equipment V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c-III), (c-III), (c-IIII), (c-IIII), (c-IIII), (c-IIIII), (c-IIIII), (c-IIIII), (c-IIIII), (c-IIIII), (c-IIIIII), (c-IIIIIII), (c-IIIIII), (c-IIIIIII), (c-IIIIIII), (c-IIIIII), (c-IIIIIIIII), (c-IIIIIIIIIIII), (c-IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | i. (F-IV) (j. (f-II) |
| | Substitute Sub | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All cornect I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. isolate pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((a-VI), (b-II), (c-VII), (d-III), (d-VI, (e-II) (B) Using the tubing to "kick-off" the annulus in a completion (D) (Landing a blanking plug in ripple profile to shut tubing | I. (FIV)), (FII) I tubing annulus dual |
| | SLB0 13 Cr (c) High HzS and CO2 may warrant special materials like duples (A) a & b (C) Only c ANS1 50. Match the following a. Swab valve (bichotar) valve) b. Gauge flange or tree cap c. Flow fee d. Production wing valve e. Pressure gauges f. Kill wing valve • (A) ((a-I), (b-II), (c-IV), (a-V), (a-II), (f-IV) (C) ((a-V), (a-III), (c-III), (d-V), (a-III), (f-IV) ANS1 80. Which of the following is NQT a function of silves for finest flander? (A) To install chemical injection valves to frieet finishior or any Chemicals. (C) To install water injection flow regulators in water injection operation 70. "X" are used in sincle or multi string completion when subing movement is a | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All correct I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. sloatler pressure, well access for intervention tools VI. used to isolate well for most routine operations VII. used to isolate well for most routine operations (B) (B) (B) (P), (PI), (CHI), (CHI), (CHI), (CHI) (B) Using the tubing to "sick-off" the annulus in a completion (D) Landing a blanking plug in nipple profile to shut tubing | . (F-IV) (), (F-II) I tubing annulus dual the well or when testing |
| | Substitute Sub | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All correct I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. sloatler pressure, well access for intervention tools VI. used to isolate well for most routine operations VII. used to isolate well for most routine operations (B) (B) (B) (P), (PI), (CHI), (CHI), (CHI), (CHI) (B) Using the tubing to "sick-off" the annulus in a completion (D) Landing a blanking plug in nipple profile to shut tubing | . (F-IV) (), (F-II) I tubing annulus dual the well or when testing |
| | Sub 13 Cr (c) High H2S and CO2 may warrant special materials like duples (A) a & b (C) Only c ANSI (A) & b (C) Only c ANSI (A) & b (C) Only c (C) Only (C) | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All correct I. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree IV. enables connection of pumping equipment V. sloatler pressure, well access for intervention tools VI. used to isolate well for most routine operations VII. used to isolate well for most routine operations (B) (B) (B) (P), (PI), (CHI), (CHI), (CHI), (CHI) (B) Using the tubing to "sick-off" the annulus in a completion (D) Landing a blanking plug in nipple profile to shut tubing | i, (FIV) (j. (FII) tubing annulus dual the well or when testing of the tubing while allowing |
| | SLB0 13 Cr (c) High HzS and CO2 may warrant special materials like duples (A) a & b (C) Only c ANS1 50. Match the following a. Swab valve (bichotadr valve) b. Gauge flange or tree cap c. Flow fee d. Production wing valve e. Pressure gauges f. Kill wing valve (C) ((a-V), (b-II), (d-V), (d-V), (e-II), (f-V) (C) ((a-V), (b-II), (b-II), (d-V), (e-II), (f-V) ANS1 60. Which of the following is NQT a function of side Pocket Mandre? (A) To install chemical injection valves to priect inhibitor or any Chemicals. (C) To install water injection flow regulators in water injection operation 70. "X" are used in single or multi string completion when subing movement is en the string to safely expand or contract. What is "X"? | Lainless steel and higher nickel and chromium steels. (B) Only b (D) All cornect (C) All cornect L. allow well pressures to be monitored II. used to direct flow, enable thru-tubing access III. provides seal for top of tree V. enables connection of pumping equipment V. enables connection of pumping equipment V. stallar pressure, well access for intervention tools VI. used to isolate well for most routine operations (B) ((A-V), (b-II), (c-VI), (d-III), (e-IV) (B) Using the tubing to 'Nick-off' the annulus in a completion (B) Using the tubing to 'Nick-off' the annulus in a completion (B) Landing a blanking plug in nipple profile to shut tubing (B) TUBING SAFETY JOINT (B) TUBING SAFETY JOINT (D) FLOW COUPLING | i, (FIV) (j. (FII) tubing annulus dual the well or when testing of the tubing while allowing |





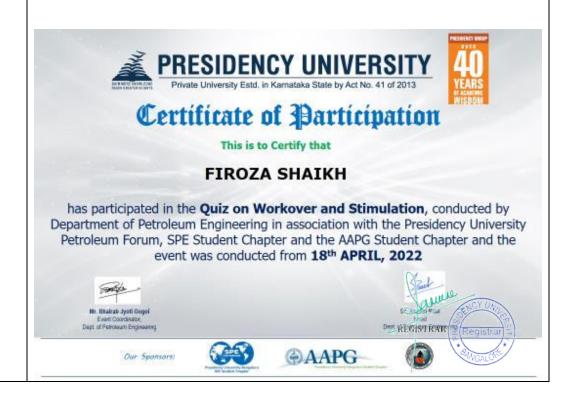
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| | | |
| | 8Q. These are placed at specific point in the tubing string where external cutting when more than one joint is used, made to coupling O.D. and tubing I.D. Available | or abrasive action is expected. They are machined so the connection will make up flush in 10 foot, 15 foot and 20 foot length. What are they? |
| (| (A) BLAST JOINT | (B) TUBING SAFETY JOINT |
| | (C) EXPANSION JOINT ANSW | VER: D X |
| | Assertion (A): The Open hole completions find application in competent formations | 1 1 11 |
| | Reason (R): Limestones are usually considered brittle and are therefore likely to hi | ave higher Young's moduli than other sedimentary rocks in a basin. |
| | (A) Both A and R are true and R is the correct explanation of A | (B) Both A and R are true, but R is not the correct explanation of A |
| 9 | (C) A is true, but R is false ANSW | (D) A is false, but R is true |
| | 100. | H / |
| | Statement: The advisable well completion type for unconsolidated formation is CA: Assumption I: Adaptable to special drilling techniques to minimize formation damage Assumption II: Can effectively control and monitor zonal fluid production Assumption III: Log interpretation is not critical since entire interval is open | |
| 9 | (A) Only Assumption I follows | (B) Both Assumptions I & III follow |
| | (C) Assumption I, II & III follow | (D) Only Assumption II follows |
| L | ANSW | ER: D 🗸 |
| 9 | Mark obtained (out of 20) | 14 |
| | Name & ID number of the evaluator | Senkala Rami Reddy 20191PZT0049 |
| | Signature of the Instructor In Charge | Q 1/8/4/22 |
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Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Participation certificate:





| Event Summery | The event was conducted successfully. Total 30 number of students participate in the event. Top three score holders will be given merit certificate. |
|----------------------|--|

Event Coordinator

Mr. Bhairab Jyoti Gogoi **Assistant Professor** Department of Petroleum Engineering

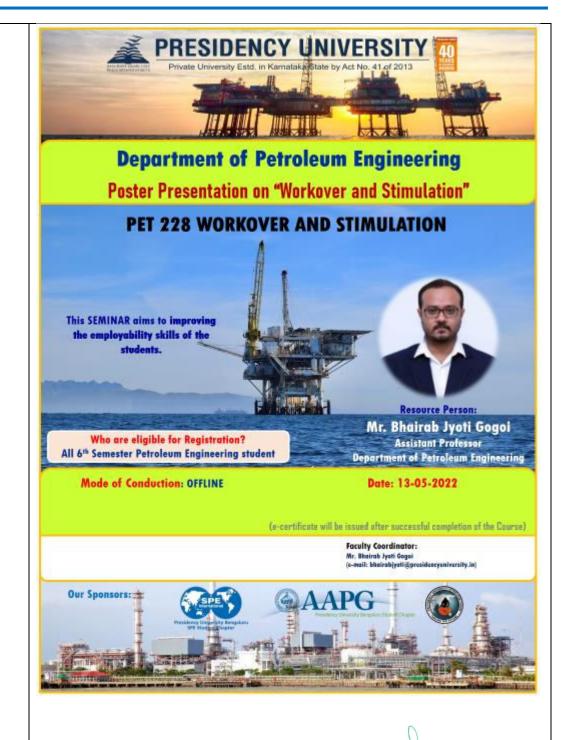


| Event No.: | BJG14 | Date: | 13-05-2022 to 05-06-2022 |
|--------------------|--|--|----------------------------------|
| Event Category: | Technical | Event Type: | SEMINAR (Poster Presentation) |
| Mode of Event: | Offline | No. of Participant(s): | 55 |
| Event Category: | Participative Learnin | g | |
| Event Coordinator: | Mr Bhairab Jyoti Gogoi Assistant Professor, Departm | nent of Petroleum Engineering |) |
| Event Title: | Poster Presentation on Work | over and Stimulation | |
| Resource Person: | Mr Bhairab Jyoti Gogoi Assistant Professor, Departm | nent of Petroleum Engineering |] |
| Event Objective: | knowledge on Well Design a | ents is to provide an opporturned Construction to solve probent to develop- SKILL and EM | |
| Event Photo(s): | | | |



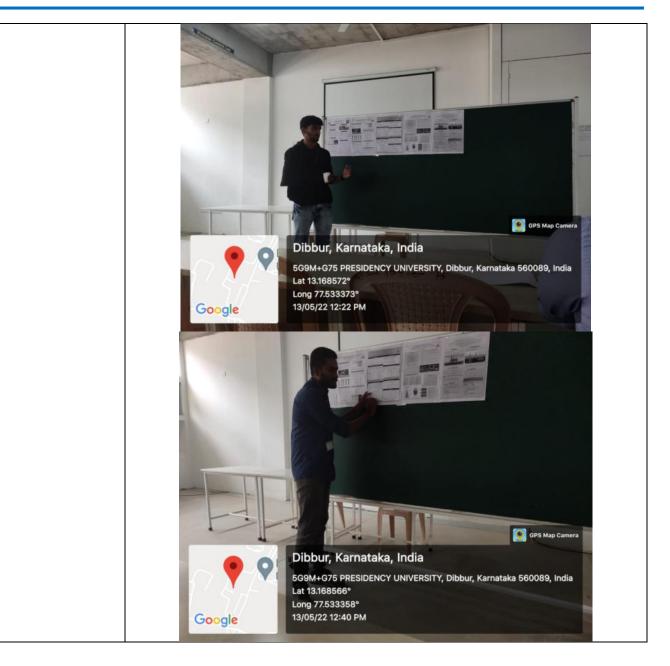


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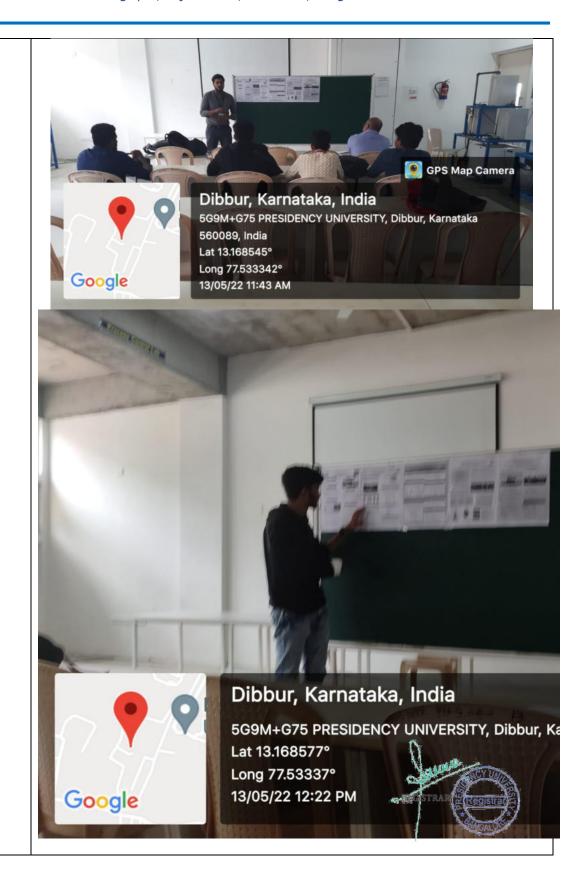








Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064







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Department of Petroleum Engineering

Presidency University, Bengaluru Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064

PET 228 WORKOVER AND STIMULATION QUIZ

Date: 21st MAY, 2022

List of Participants

| SI. | v. /. ID No. | Student Name | Signature of the student |
|-----|----------------|----------------------------|--------------------------|
| 1 | 20191PET0001 | AHIL SHA MC | . D |
| 2 | 20191PET0002 | AKASH S | New |
| 3 | 20191PET0003 | AMAN TAHASILDAR | B |
| 4 | 20191PET0004 | ASHWIN RAJ R | (B) |
| 5 | 20191PET0005 | ASWIN K S | (B)_ |
| 6 | 20191PET0008 | BIRAJDAR SAURABH SURYAKANT | (A) |
| 7 | 20191PET0009 | C S NISHANT | Ø. |
| 8 | 20191PET0010 | ELGIN PAUL | Ø |
| 9 : | 20191PÉT0012 | FEROZ AHMED KHUDAVAND | 4 |
| 10 | · 20191PET0013 | FIROZA SHEIKH | Fingu |
| 11 | 20191PET0014 | GANESH KUMAR POTHAN | Gara, Bharr |
| 12 | 20191PET0015 | GILAKA PAVAN | alvas |
| 13 | 20191PET0016 | HARI GOVIND V | - Harv Games |
| 14 | 20191PET0017 | HITHESH P V | William DV |
| 15 | 20191PET0018 | JESWIN JAVAD | |
| 16 | 20191PET0019 | KADIRI LALITHA | antha |
| 17 | 20191PET0020 | KOKEERAN P | Holodan s |
| 18 | 20191PET0021 | KRITIKA | Soveran V |
| 19 | 20191PET0022 | KUSHAL K | O Kuhn |
| 20 | 20191PET0023 | M MOHAMED ALFIATH | akyas |
| 21 | 20191PET0024 | MIDHUN M M | Midlum M.M. |
| 22 | 20191PET0025 | MIDHUN SUBHASH | 11 to corene |
| 23 | 20191PET0026 | MOHAMED MUNAWAR HUSSAIN M | Murr |
| 24 | 20191PET0027 | MOHAMED SUHAIL | Suhart H. |
| 25 | 20191PET0028 | MOHAMMED ADNAN | 10 Adna |
| 26 | 20191PET0029 | MOHAMMED AFZAL | Affin |
| 27 | 20191PET0030 · | MOHAMMED ISHAQ | male |
| 28 | 20191PET0032 | MOHAMMED MUZAMMIL PATVEGAR | Diegani. V, |
| 29 | 20191PET0033 | MOHAMMED REEHAN AZHAR | at cellan. |
| 30 | 20191PET0034 | MOHAMMED TAHA NAJEEB BASHA | Chris |
| 31 | 20191PET0035 | MOHAMMED UZMAIR M | (July |

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REGISTRAR



| 32 | 20191PET0036 | MOUANIES TABLES | 15.1 |
|------|------------------------------|--|--|
| 33 | 20191PET0037 | MOHAMMED ZAIN Y C | No. |
| 34 | 20191PET0037 20191PET0038 | MOHD ZUBAIR MOIDEEN ANSAF | Julan 1 |
| 35 | 20191PET0038 | | flent. |
| 36 | 20191PET0039 | NABEED MUNNNA NAGAM VENKATA MAHARSHI | O GO |
| 37 | 20191PET0041 | VASISTA | "Sasura" |
| 38 | 20191PET0041 20191PET0042 | P SUHAIL AHMED PRASHANTH R | D My |
| 39 | 20191PET0043 | RISHU SINGH | THO Saux R |
| 40 | 20191PET0044 | | portion singhis |
| 41 | 20191PET0046 | RIZVI ABUSAMAMA TAHQIQHUSAIN SAI DINESH M | |
| 42 | 20191PET0048 | SAMEER MUHAMMED | Linesh |
| 43 | 20191PET0049 | SANAMPUDI VENKATA RAMI REDDY | |
| 44 | 20191PET0051 | SHAIK MUSTAK | |
| 45 | 20191PET0052 | SHAIKH ADNAN ZAKIRHUSAIN | Mula f M |
| 46 . | 20191PET0053 | SHRAVAN KUMAR M | Advantable 2000 |
| 47 | 20191PET0054 | SYED IKHLAS | Smyn Nunap H. |
| 48 | 20191PET0055 | TANIYA K G | No. |
| 49 | 20191PET0056 | TARUN KUMAR A | |
| 50 | 20191PET0057 | TAUSEEF NAZIR | 1 |
| 51 | 20191PET0058 | TAUSIF AHMED | At |
| 52 | 20191PET0059 | THOTA GUNA NAGA MURARI | Marid |
| 53 | 20191PET0060 | THUFAIL MAJEED A MA M | Munah. |
| 54 | 20191PET0061 | UPPARAPALLY DIVAKAR REDDY | 11 0 00 |
| 55 | 20191PET0062 | VEMULA PRASHANTH | 100 |
| 56 | 20191PET0063 | YADAVALI VENKAT | The state of the s |
| 57 | 20191PET0064 | MUHAMMED SAFAL S | 9.00 |
| 58 | 20191PET0067 | SHAIK MUJEEB UR REHAMAN | A |
| 59 | 20191PET0068 | RIZWAN RIZWAN | OLina- |
| 60 | -20191PET9002 | PILLI KALYAN KUMAR | Win |
| 61 | 20191PET9004 | ANICTEN CLINICI | Prista Signs. |
| 62 | 20191PET9006 | SHABEER AHMED | House Sayurs. |
| 63 | 20191PET9007 | JAFFAR SADIQ M R | Lipa solice |
| 64 | 20201LPE0001 | MALIPEDDU SAI PRANAV | |
| 65 | 20201LPE0002 | SYED SADIQ PASHA K | and a |
| 66 | 20201LPE0003 | SHIVAKUMAR DEVENDRA PATIL | |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064

WOS PET 228

HYDRO FRACTURING AND SHALE GAS REGULATIONS & IMPACTS

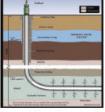
Tarun Kumar A(20191PET0056), Tauseef Nazir(20191PET0057),
Tausif Ahmed(20191PET0058), Guna Murari (20191PET0058),
Thufail Majeed(20191PET0060), Divakar Reddy(20191PET0061),
Vemula Prashanth(20191PET0062), Yadavali Venkat(20191PET0063)
3rd Year B. Tech. Petroleum Engineering Student
Presidency University. Bengaluru



HYDRO

Hydraulic fracturing produces fractures in the rock formation that stimulate the flow of the natural gas or oil, increasing the volumes that can be recovered.

- 1-Fractures are created by pumping large quantities of fluids at high pressure down
- a wellbore and into the target rock formation.
- 2-commonly consists of water, proppant and chemical additives that open and enlarge fractures within the rock formation.
- 3-Once the injection process is completed, the internal pressure of the rock formation causes fluid to return to the surface through the wellbore.





1-hydraulic fracturing have implemented different regulations, including developing federal and regional legislation, and local zoning limitations.
2-France became the first nation to ban hydraulic fracturing, based on the precautionary principle as well as the principal of preventive and corrective action of environmental hazards.

3-On 17 December 2014, New York state issued a statewide ban on hydraulic fracturing

PRODUCTION

- 1-Research has determined that hydraulic fracturing negatively affects human health and drives climate change.
- 2-The environmental impact of hydraulic fracturing is related to land use and water consumption, air emissions, including methane emissions, brine and fracturing fluid leakage, water contamination





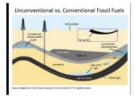
Student's report

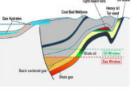




PRODUCTION

- 1-Shale gas is natural gas that is found trapped within shale formations. Shale gas has become an increasingly important source of natural gas.
- 2-Shale Oil represents a huge additional global fossil fuel resource. However, extracting oil from the shale is no simple task
- 1-Advances in directional drilling and hydraulic fracturing have sparked a natural gas boom from shale formations in the United States.
- 2-often challenged to respond by budget cuts, a brain drain to industry, regulations designed for conventional gas developments, insufficient information, and deeply polarized debates about hydraulic fracturing and its regulation.
- 3-As a result, shale gas governance remains a halting patchwork of rules, undermining opportunities to effectively characterize and mitigate development





IMPACTS

1-The environmental risks of large-scale commercial shale gas development include water consumption, water contamination, seismic inducement and air pollution.

REGULATIONS

- 2-Compared to conventional oil and gas production and other energy producing industries, shale gas development is not exactly "high-waterconsuming" in terms of water consuming intensity
- 3-Greenhouse gas emissions in the life cycle of shale gas wells were estimated.

REFERENCES: 1. science direct

- 2. Petro Wiki
- 3.https://www.bgs.ac.uk/geology-projects/shale-gas/





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064

Group - 5

HP/HT Matrix Acidizing Treatment of Carbonate Rocks Using A New Reatrded HCl Acid Rizvi Abusamama (20191PET0044), Mohd Zubair (20191PET0037), Rishu Singh (20191PET0043), Moideen Ansaf (20191PET0038), N.V.M Vasista(20191PET0040), Prashanth(20191PET0042), Nabeed Munna(20191PET0039)



INTRODUCTION

- In matrix stimulation, acid systems are injected below the fracturing pressure
- HCl is commonly used in well acidizing for carbonate reservoirs due to its low cost and availability.
- Organic acids can be used as a replacement for HCL to avoid its limitations of high reaction and corrosion rates at HPHT environments
- This study proposes a new thermally stable retarded HCl acid with a slower reaction and corrosion rate in high-temperature reservoirs (300°F).

EXPERIMENTAL DESIGN

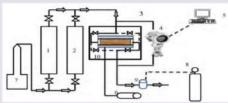


Fig: Schematic for coreflood setup

- Experimental Setup: 1&2 = accumulators, 3 = core holder, 4 = pressure transducer, 5 = PC recorder, 6 = hand pump for overburden pressure, 7 = syringe pump, 8 = N2 cylinder, 9 = back pressure regulator, 10 = oven.
- Materials: Retarded HCl, 2wt% KCl was used, solution was prepared by dilution with de-ionized water, corrosion inhibitor.
- Core Preparation: Core samples with diameter 1.5 in. and length 6 in. were drilled from Indiana limestone block.

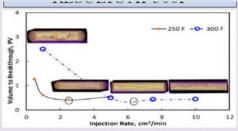
RESULTS AT 300F

The pressure drop increased after the acid reached

interaction and the generation of CO2 through the

the core inlet due to the acid/rock-matrix

RESULTS AT 250F



- Increasing the temperature from 250 to 300°F increased the optimal injection rate from 2.5 to 6 cm3/min.
- Fig. summaries the pressure drop across the core and the effluent sample analysis for the experiment set at 300°F.

CONCLUSION

- Optimal injection rate was found to be 2.5 and 6 cm³/min at 250 and 300°F.
- Retarded HCL system in this study has a low PVBT compared to HCl and APC acid systems.
- · Injection rate higher than the optimum rate.

EXPERIMENTAL PROCEDURE

- Two sets of experiments were conducted at 250 and
 200°F.
- The step was followed by injection of acid solutions until breakthrough occurred
- Their pH is measured using a potentiometric pH meter
- The cores is scanned by X-ray computed tomography and the images of wormholes is generated

Reference:

 Ibrahim, Ahmed Farid, Nasr-El-Din, Hisham, and Li Jiang. "HP/HT Matrix Acidizing Treatments of Carbonate Rocks Using A New Retarded HCl Acid System." Paper presented at the International Petroleum Technology Conference, Dhahran, Kingdom of Saudi Arabia, January 2020.





Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064





The event was conducted successfully. Total 55 number of students participate in the event. Top three score holders will be given merit certificate.

Event Coordinator

Mr. Bhairab Jyoti Gogoi **Assistant Professor** Department of Petroleum Engineering



| Event No.: | UTL05 | Date: | 17-06-2022 (1 Day) | | | |
|-----------------------------|---|----------|--------------------|--|--|--|
| Event Category: | Technical | QUIZ - 1 | | | | |
| Mode of Event: | Offline No. of Participant(s): 22 | | | | | |
| Event Category: | ntegory: Participative Learning | | | | | |
| Event Coordinator: | Mr. Utkarsh Lall Assistant Professor, Department of Petroleum Engineering | | | | | |
| Event Title: | Numerical Discretization and Techniques | | | | | |
| Resource Person: | Mr. Utkarsh Lall Assistant Professor, Department of Petroleum Engineering | | | | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to fundamentals of discretization and numerical techniques for reservoir modeling. | | | | | |
| Event Documents & Photo(s): | | | | | | |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064







Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





| | | | | * | |
|---------------------|--|----------------------------|-----------------|-------------------|--|
| | | QUIZ | | | |
| | COURSE CODE: PET 258 COURSE NAME: RESERVOIR SIMULATION AND MODELING LAB DATE: 17-06-2022 | | | | |
| | S. No. | Name | Student ID | Signature | |
| | 1 | Firoza Sheikh | 201917870013 | Firm | |
| | 2 | Kadin Lalitha | 201919270019 | Colitha | |
| | 3 | Syed Ikmas | Z01919ET0054 | Syed | |
| | 4 | Mohammed Zair YC | 2019 IPET0036 | zains | |
| | 5. | Venkata Rami Reddy | 2019 IPE TODAS | Centent. | |
| | 6. | Samees Mulummed | 2019119670048 | Sur | |
| | 4 | RISHU SINGH | 20191767043 | Rishes | |
| | B | Mohd Zubair | 2019IPETO037 | Lubair | |
| | a | Shinakumar Patil | 2020/LTE0003 | Get 1 | |
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| | 14. | Moideen ansag | 80191PE TOO33 | . Angh | |
| | 15 | Shaik museeb - UR - Rehama | 20191PETO067 | Sallom | |
| | 16 | Rizvi Abusamama | 2019 PETO044 | Risu | |
| | 17 | Mohammed · Uzmail · M | 20191PET0035 | 1 m | |
| st of Participants: | 18 | Tausee Nalis | 20191 PET 0057 | Terr | |
| - | 19 | KRITIKA | 20191850021 | lear- | |
| | 20 | TANIXA K.A | 20191 PET0055 | No. | |
| | 21 | melanned prugermil | 201911670032 | CM | |
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| | | | REGI | STRAR (Registrar) | |



| List of Winners: 1st 20191PET0049 SANAMPUDI VENKATA RAMI REDDY 2nd 20201PET0018 SAI DINESH M 3rd 20201PET0014 MOHD ZUBAIR Certificate of Achievement |
|--|
| 1st 20191PET0049 REDDY 2nd 20201PET0018 SAI DINESH M 3rd 20201PET0014 MOHD ZUBAIR Certificate of Achievement This is to Certify that MR. SANAMPUDI VENKATA RAMI REDDY has secured 1st Position in QUIZ Competition on "Numerical Discretization and Techniques", organized by the SPE Student Chapter and the Department of Petroleum Engineering, Presidency University Bengaluru on 17th June 2022. Mr. Utkarsh Lall Assistant Professor Event Judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE SC |
| Certificate of Achievement This is to Certify that MR. SANAMPUDI VENKATA RAMI REDDY has secured I** Position in QUIZ Competition on "Numerical Discretization and Techniques", organized by the SPE Student Chapter and the Department of Petroleum Engineering, Presidency University Bengaluru on 17th June 2022. Mr. Utkarsh Lall Assistant Professor Event Judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE SC |
| Certificate of Achievement This is to Certify that MR. SANAMPUDI VENKATA RAMI REDDY has secured 1st Position in QUIZ Competition on "Numerical Discretization and Techniques", organized by the SPE Student Chapter and the Department of Petroleum Engineering, Presidency University Bengaluru on 17th June 2022. Mr. Utkarsh Lall Assistant Professor Event judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE SC |
| This is to Certify that MR. SANAMPUDI VENKATA RAMI REDDY has secured lst Position in QUIZ Competition on "Numerical Discretization and Techniques", organized by the SPE Student Chapter and the Department of Petroleum Engineering, Presidency University Bengaluru on 17th June 2022. Mr. Utkarsh Lall Assistant Professor Event Judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE SC |
| Certificate of Achievement This is to Certify that MR. SAI DINESH M has secured 2 nd Position in QUIZ Competition on "Numerical Discretization |

Mr. Utkarsh Lall Assistant Professor Event Judge Dr. Suman Pau Head of the Department Faculty Advisor REGSTRAR



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Mr. Utkarsh Lall Assistant Professor

Department of Petroleum Engineering

REGISTRAR REGISTRAR



| Event No.: | BJG13 | Date: | 19-05-2022 (1 Day) | | |
|--|--|------------------------|--------------------|--|--|
| Event Category: | Technical | Event Type: | QUIZ | | |
| Mode of Event: | Offline | No. of Participant(s): | 22 | | |
| Event Category: | Participative Learning | | | | |
| Event Coordinator: | Mr Bhairab Jyoti Gogoi Assistant Professor, Department of Petroleum Engineering | | | | |
| Event Title: | Quiz on Well Design and Construction | | | | |
| Resource Person: | Mr Bhairab Jyoti Gogoi Assistant Professor, Department of Petroleum Engineering | | | | |
| The main objective of this events is to provide an opportunity to student's to a knowledge on Well Design and Construction to solve problems. This event will help the student to develop- SKILL and EMPLOYBILITY | | | | | |





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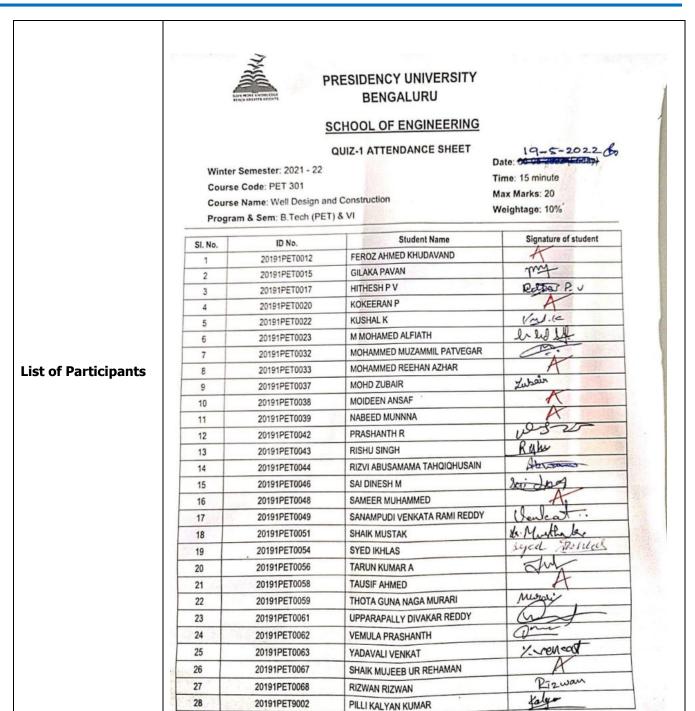


Event Photo(s):





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Page 3 of 6

Page 1 of 2

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REGISTRAR

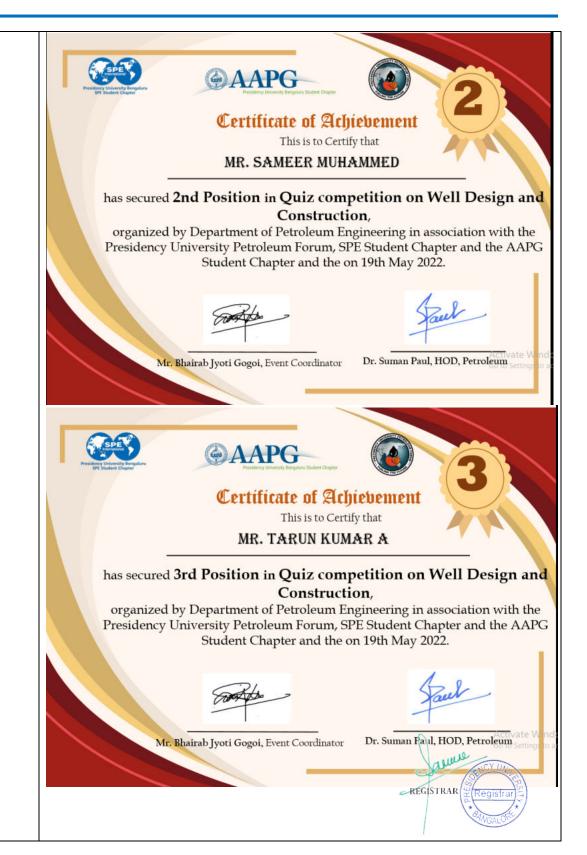


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| | 31 | 20201LPE0003 | MALIPEDDU SAI PRANAV SHIVAKUMAR DEVENDRA PATIL | Gena |
| | 01 | 202011120003 | SHIVAKUMAR DEVENDRA PATIL | |
| | Signature | ST Instructor Incharg | e | |
| | | | | |
| | Presidency University SPE Student Or | Terreptura vapas | AAPG Perstainery University Recognise University Certificate of Achieve This is to Certify tha MR. MOHD ZUBAIR | t |
| Participation | has | secured 1st Pos | | ion on Well Design and |
| certificate: | | i11D | Construction, | |
| | | sidency Universi | | eering in association with the udent Chapter and the AAPG th May 2022. |
| | | 8 | The state of the s | Saul |
| | | Mr. Bhairab Jy | oti Gogoi, Event Coordinator Dr. | Suman Paul, HOD, Petroleum Settings of |
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REGISTRAR



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





| Event Summer | y |
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The event was conducted successfully. Total 22 number of students participate in the event. Top three score holders will be given merit certificate.

Event Coordinator

Mr. Bhairab Jyoti Gogoi **Assistant Professor** Department of Petroleum Engineering



| Event No.: | 003 | Date: | 13-06-2022 (1 Day) |
|--------------------|--|------------------------|---------------------|
| Event Category: | Technical | Event Type: | Poster Presentation |
| Mode of Event: | Offline | No. of Participant(s): | 12 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Mr. Ankur Neog Assistant Professor, Department of Petroleum Engineering | | |
| Event Title: | Poster Presentation on "Unit Operations in Process industry" | | |
| Resource Person: | Mr. Ankur Neog Assistant Professor, Department of Petroleum Engineering | | |
| Event Objective: | This poster presentation was conducted to test the knowledge of students on the various types of Unit Operation in Process Industry. | | |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Documents & Photo(s):







List of Participants

| SI. No. | ID No. | Student Name |
|---------|--------------|---------------------------|
| 1 | 20191PET0001 | AHIL SHA MC |
| 2 | 20191PET0002 | AKASH S |
| 3 | 20191PET0004 | ASHWIN RAJ R |
| 4 | 20191PET0013 | FIROZA SHEIKH |
| 5 | 20191PET0014 | GANESH KUMAR POTHAN |
| 6 | 20191PET0016 | HARI GOVIND V |
| 7 | 20191PET0019 | KADIRI LALITHA |
| 8 | 20191PET0026 | MOHAMED MUNAWAR HUSSAIN M |
| 9 | 20191PET0029 | MOHAMMED AFZAL |
| 10 | 20191PET0041 | P SUHAIL AHMED |
| 11 | 20191PET0052 | SHAIKH ADNAN ZAKIRHUSAIN |
| 12 | 20191PET0064 | MUHAMMED SAFAL S |

List of Winners & Certificate Template:

| 1 st | 20191PET0013 | FIROZA SHEIKH |
|-----------------|--------------|---------------------------|
| 1 st | 20191PET0019 | KADIRI LALITHA |
| 2 nd | 20191PET0026 | MOHAMED MUNAWAR HUSSAIN M |
| 2 nd | 20191PET0029 | MOHAMMED AFZAL |

REGISTRAR



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Anher Meg

Mr. Ankur Neog Assistant Professor

Department of Petroleum Engineering

REGISTRAR REGISTRAR



| Event No.: | JMW05 | Date: | 20-04-2022 (1 Day) |
|-----------------------------|--|------------------------------|---------------------------------|
| Event Category: | Technical | Event Type: | QUIZ - 1 |
| Mode of Event: | Offline | No. of Participant(s): | 12 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Departn | nent of Petroleum Engineerin | g |
| Event Title: | Maps and Specifications | | |
| Resource Person: | Ms. Jain Mariyate Wilson Assistant Professor, Departn | nent of Petroleum Engineerin | g |
| Event Objective: | This quiz was conducted to t | est the knowledge of student | ts on the topic related to Maps |
| Event Documents & Photo(s): | PRESIDENCY UNIVERSITY Private University East in Karnatas plante by Act No. 41 of 2013 Department of Petroleum Engineering Invites Applications for Quiz Competition On Maps and Specifications Maps and Specifications This quiz will be conducted to test the knowledge of students on the topic related Maps, Map projections and Specifications with the primary objective of improving the Foundation and Employability skills of the students. Who are eligible for Registration? Who are eligible for Registration? Registration Process: On-Spat Registration Registration Process: On-Spat Registration Confident Value (Scholeum Engineering Procession Process) Last Date for Registration: April 20, 2022 First Date of Instruction: April 20, 2022 Last Date of Instruction: April 20, 2 | | |









| | | | Quiz - 1 | |
|-----------------------|-----------------|----------------------|--|-----------|
| | COUR | SE CODE: PET 320 | | |
| | COUF | SE NAME: REMOTE SENS | NG & GIS | |
| | | : 20-04-2022 | | |
| | | | | |
| | 5 | Student ID No | Name | Signature |
| | N | o. Student 10 110 | AMAN TAHASILDAR | more than |
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| | 3 | | DOMESTIC CONTROL OF THE PARTY O | exitibe |
| | 4 | | KRITIKA | Mondar |
| - 1 | 5 | | MIDHUN M M MOHAMMED ADNAN | 1B |
| | 6 | | MOHAMMED TAHA NAJEEB BASHA | 1B |
| List of Participants: | 7 | | MOHAMMED UZMAIR M | James |
| | 8 | 20191PET0035 | 100000000000000000000000000000000000000 | The Land |
| | 9 | 20191PET0036 | MOHAMMED ZAIN Y C | JENCY - |
| | 16 | 20191PET0040 | NAGAM VENKATA MAHARSHI VASISTA | 4 an |
| | 1 | 20191PET0053 | SHRAVAN KUMAR M | alusts. |
| | 12 | 2 20191PET0055 | TANIYA K G | MATA |
| | 13 | 3 20191PET0057 | TAUSEEF NAZIR | Journet . |
| | 14 | 20191PET0060 | THUFAIL MAJEED A MA M | XB |
| | 15 | 20191PET9006 | SHABEER AHMED | AB. |
| | 16 | 20191PET9007 | JAFFAR SADIQ M R | -de |
| | 17 | 20201LPE0002 | SYED SADIQ PASHA K | 5-151.) |
| | | | | |
| | | | | |
| List of Winners: | | | | |
| | 1 st | 20191PET00 | 55 TANIYA K | G G CY UN |
| | 2 nd | 20191PET00 | | (3) |
| | | | <u> </u> | * * |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





Event Coordinator

Ms. Jain Mariyate Wilson **Assistant Professor** Department of Petroleum Engineering





| | <u> </u> | | |
|--------------------|--|-------------------------------|--------------------|
| Event No.: | BJG15 | Date: | 21-05-2022 (1 Day) |
| Event Category: | Technical | Event Type: | QUIZ |
| Mode of Event: | Offline | No. of Participant(s): | 24 |
| Event Category: | Participative Learnin | g | |
| Event Coordinator: | Mr Bhairab Jyoti Gogoi Assistant Professor, Departn | nent of Petroleum Engineerin | g |
| Event Title: | MUD TRIVIA 1.0 | | |
| Resource Person: | Mr Bhairab Jyoti Gogoi Assistant Professor, Departn | nent of Petroleum Engineering | g |
| Event Objective: | The main objective of this events is to provide an opportunity to student's to apply their knowledge on Well Design and Construction to solve problems. This event will help the student to develop- SKILL and EMPLOYBILITY | | |
| Event Photo(s): | Dibbur, Karnataka, India 5G9M+G75, Dibbur, Karnataka 560089, India Lat 13.168694° Long 77.533403° 21/05/22 11:51 AM | | |

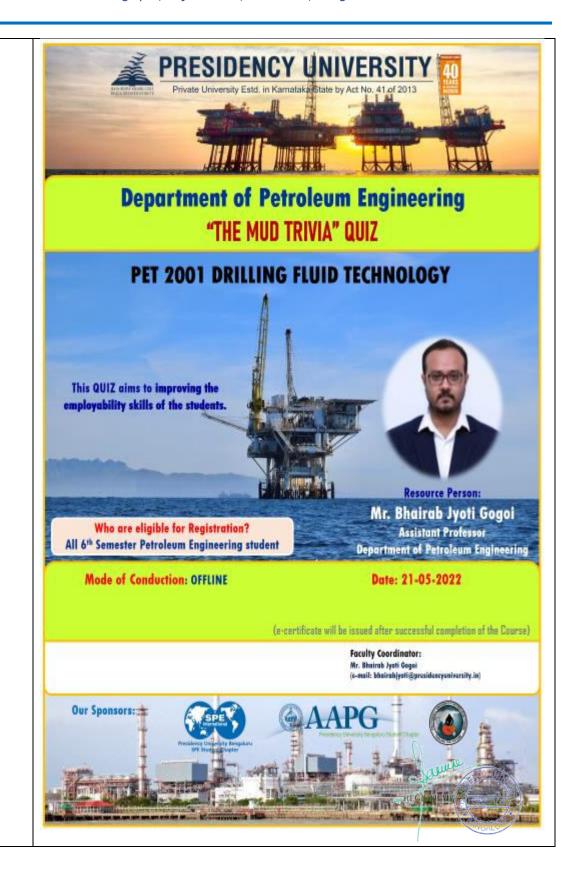






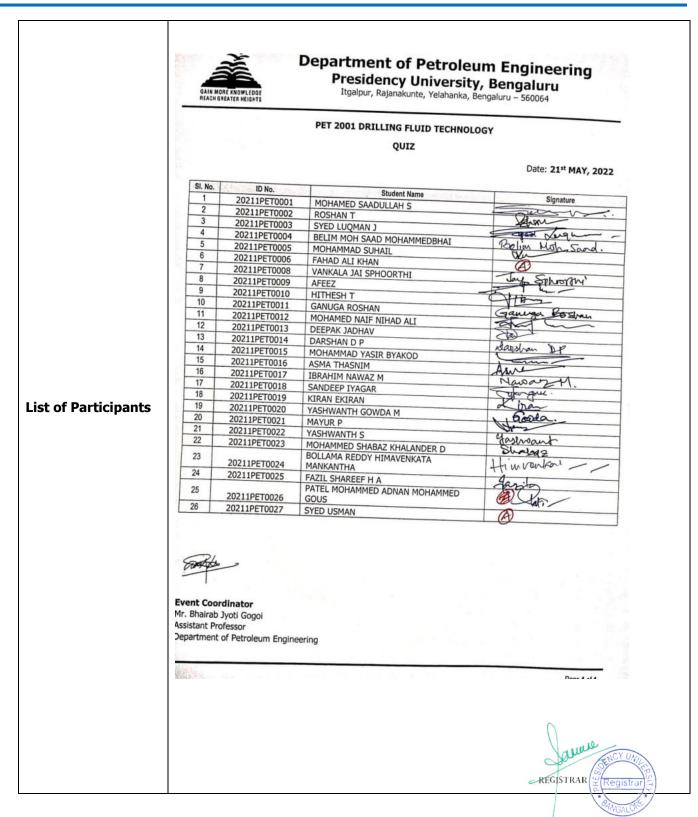


Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





| PHASE-1 (21.05.2022 (SATURDAY)) Duration: 25 minute [11.50 AM to 12.15 PM) Team Name: MUID SPOTITIOHT Member-1: HTTHESH.T Member-2: MOHAMMAD YASTR BYAKOD Each question carries ** Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark 1.1 n 37 BC, before well drilling began in the western world - both by mean of percussion or rotary system - they knew and used inling fluids (mainly water) for two purposes, to soften tock formations and to removing the drilling cuttings. Which country this? A. US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 A. 1801 B. 1844 Answer: 4. Water was used as first drilling fluid used was A. OI B. Valer Answer: 4. Water was used as first drilling fluid in C. 1850 D. 1855 Answer: A. Location of wells S. In mud program, factors needing to be considered are A Location of wells B. Expected Brithody Answer: 6. Which one is responsible for circulating mud to the formation? A. Holisting system B. Circulating system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubchcale drill bit Answer: Mud Mania 3.0 Phase-1 (21-45-2022) | | | | 05 11 05 in-ut- 144 50 / | M to 12 15 PM1 |
|---|--|---|--|--|------------------------|
| Member-1: Member-2: Mo HAMMD YASIR BYAKOD Each question carries 1 Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark Each question carries 1 Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark 1. In 347 BC, before well drilling began in the western world - both by mean of percussion or rotary system - they knew and ut drilling fluids (mainly water) for two purposes: to soften rock formalions and to removing the drilling swhich country this? A US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 A 1801 B. 1944 Answer: 3. The first-ever drilling fluid used was C. Emulsion B. Water was used as first drilling fluid in C. 1850 D. 1805 Answer: A 1840 B. 1845 Answer: A 1840 B. 1845 Answer: A Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? 6. Which one is responsible for circulating mud to the formation? A Holsting system B. Circulating system C. Power system D. Rotary system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit D. Transport solids Answer: | 1700 | | |)] Duration: 25 minute [11.507 | Am to 12.10 Fmj |
| Member-1: Member-2: Mo HAMMD YASIR BYAKOD Each question carries 1 Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark Each question carries 1 Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark 1. In 347 BC, before well drilling began in the western world - both by mean of percussion or rotary system - they knew and ut drilling fluids (mainly water) for two purposes: to soften rock formalions and to removing the drilling swhich country this? A US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 A 1801 B. 1944 Answer: 3. The first-ever drilling fluid used was C. Emulsion B. Water was used as first drilling fluid in C. 1850 D. 1805 Answer: A 1840 B. 1845 Answer: A 1840 B. 1845 Answer: A Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? 6. Which one is responsible for circulating mud to the formation? A Holsting system B. Circulating system C. Power system D. Rotary system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit D. Transport solids Answer: | Te | am Name: MU | DSPOTLIGHT | | TER* |
| Each question carries 1 Mark, Any wrong answer marked by the students will lead to deduction of 0.33 mark 1. In 347 BC, before well drilling began in the western world - both by mean of percussion or rotary system - they knew and ut drilling fluids (mainly water) for two purposes: to soften rock formations and to removing the drilling cuttings. Which country this? A. US B. UK A. NS B. UK A. 1801 B. 1844 Answer: 3. The first-ever drilling fluid used was A. Oil B. Water A. Nower: 4. Water was used as first drilling fluid in A. 1840 B. 1845 Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected findicy Answer: 6. Which one is responsible for circulating mud to the formation? A. Holsting system B. Circulating system B. Circulating system C. Produce oil A. Help with wellbore stability B. Lubricate drill bit Answer: | | Member-1: | LITTHESH, T | 0.11.0 | A second |
| 1. In 347 BC, before well drilling began in the western world - both by mean of percussion or rotary system - they knew and udrilling fluids (mainly water) for two purposes: to soften rock formations and to removing the drilling cuttings. Which country this? A. US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1897 D. 1901 B. 1844 Answer: 3. The first-ever drilling fluid used was A. Oil B. Water 4. Water was used as first drilling fluid in C. 1850 D. 1905 Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected limbogy Answer: 6. Which one is responsible for circulating mud to the formation? A. Holisting system B. Circulating system B. Circulating system C. Produce oil A. Help with wellbore stability B. Lubricate drill bit D. Transport Solids Answer: | _ | Member-2: MO | HAMMAD YAS | SIR BYAKOD | 1.1. 15 - 40.22 mark |
| A US B. UK A US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 A 1801 B. 1844 Answer: 3. The first-ever drilling fluid used was C. Emulsion B. Water Answer: 4. Water was used as first drilling fluid in C. 1850 B. 1845 Answer: C. 1855 Answer: A. 1840 D. 1855 Answer: C. Mud properties B. Expected lithology D. All of the above Answer: C. Mud properties B. Expected lithology Answer: C. Mud properties D. All of the above B. Expected lithology D. All of the above Answer: A Hoisting system B. Circulating system B. Circulating system Answer: Answer: C. Produce oil A. Help with wellbore stability B. Lubricate drill bit D. Transport Solids Answer: | - | Each question carries | 1 Mark, Any wrong answer mark | ked by the students will lead to | deduction of 0.33 mark |
| Student's report A US B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 D. 1991 B. 1844 Answer: 3. The first-ever drilling fluid used was A. Oil B. Water Answer: 4. Water was used as first drilling fluid in A. 1840 B. 1845 Answer: 5. In mud program, factors needing to be considered are C. Mud properties A. Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system A. Hoisting system A. Hoisting system A. Circulating system A. Help with wellbore stability B. Lubricate drill bit B. Lubricate drill bit Answer: | 1. dr | In 347 BC, before well Illing fluids (mainly wa | drilling began in the western wo later) for two purposes: to soften r | Out tolling the | |
| B. UK Answer: 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? C. 1887 A. 1801 B. 1844 Answer: 3. The first-ever drilling fluid used was C. Emulsion B. Water A. Oil B. Water 4. Water was used as first drilling fluid in C. 1850 B. 1845 Answer: A. Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoising system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | | A. US | All | |
| 2. Circulation of water was proposed in a patent application filed by Robert Beart in England in? A. 1801 B. 1844 Answer: 3. The first-ever drilling fluid used was A. Oil B. Water Answer: 4. Water was used as first drilling fluid in C. 1850 D. 1855 Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Holsting system B. Circulating system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | | | On the second | O.CHINA |
| Student's report A Oil B. Water A. Oil B. Water Answer: A. Oil B. Water Answer: 4. Water was used as first drilling fluid used was C. Emulsion D. None of the abeys Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: Answer: Answer: A. Hoisting system B. Circulating system B. Circulating system B. Circulating system C. Power system D. Robary system D. Robary system D. Robary system C. Produce oil A. Help with wellbore stability B. Lubricate drill bit Answer: C. Produce oil D. Transport solids Answer: | | 1 | Angwor | D | 4 Poor tie Feeland in? |
| Student's report A Oil B. Water A. Oil B. Water Answer: A. Oil B. Water Answer: 4. Water was used as first drilling fluid used was C. Emulsion D. None of the abeys Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: Answer: Answer: A. Hoisting system B. Circulating system B. Circulating system B. Circulating system C. Power system D. Robary system D. Robary system D. Robary system C. Produce oil A. Help with wellbore stability B. Lubricate drill bit Answer: C. Produce oil D. Transport solids Answer: | | 2. Circu | lation of water was proposed in a | patent application filed by Robe | C 1887 |
| Student's report Answer: 3. The first-ever drilling fluid used was A. Ol B. Water Answer: 4. Water was used as first drilling fluid in A. 1840 B. 1845 Answer: 5. In mud program, factors needing to be considered are C. Mud properties A. Location of wells B. Expected lithology D. All of the above Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system B. Circulating system D. Rolary system D. Rolary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit D. Transport solids Answer: | | | | the state of the | |
| Student's report A. Oil B. Water Answer: 4. Water was used as first drilling fluid in C. 1850 B. 1845 Answer: 5. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system B. Circulating system B. Circulating system C. Power system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | | B. 1844 | | C. X |
| Student's report A. 1840 B. 1845 Answer: A. 1845 Answer: S. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: A. Holsting system B. Circulating system A. Holsting system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: A. Oil B. Water B. Water B. Water was used as first drilling fluid in C. 1850 D. 1855 Answer: C. Mud properties C. Mud properties D. All of the above C. Prower system D. Rolary system C. Power system D. Rolary system C. Produce oil A. Help with wellbore stability D. Transport Solids Answer: | | 7.5 | Answer: | | C/\ |
| Student's report A. Water was used as first drilling fluid in A. 1840 B. 1845 Answer: S. In mud program, factors needing to be considered are A. Location of wells B. Expected lithology Answer: A. Hoisting system B. Circulating system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | .2 | 3. The first | t-ever drilling fluid used was | C Emulsion |
| Student's report 4. Water was used as first drilling fluid in C. 1850 D. 1855 B. 1845 Answer: 5. In mud program, factors needing to be considered are C. Mud properties D. All of the above B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? C. Power system A. Hoisting system B. Circulating system D. Rolary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit D. Transport Solids Answer: | 1 | | | A A | D. None of the above |
| Answer: 4. Water was used as first drilling fluid in C. 1850 D. 1855 Answer: 5. In mud program, factors needing to be considered are C. Mud properties D. All of the above B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system B. Circulating system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | | D. Trator | ~ | |
| A 1840 B. 1845 B. 1845 Answer: 5. In mud program, factors needing to be considered are C. Mud properties A. L'ocation of wells B. Expected lithology D. All of the above Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system D. Rotary system B. Circulating system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit D. Transport Solids Answer: | | Answer: | | | |
| A 1845 B. 1845 Answer: 5. In mud program, factors needing to be considered are C. Mud properties D. All of the above B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? C. Power system D. Rolary system B. Circulating system D. Rolary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | Student's report | | 25.5 | is used as first drining fluid in | .C. 1850 |
| Answer: 5. In mud program, factors needing to be considered are C. Mud properties D. All of the above B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system B. Circulating system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 4 | 1 | | | |
| 5. In mud program, factors needing to be considered are A. L'ocation of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? A. Hoisting system B. Circulating system D. Rotary system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 100 | a dille | "10% "MIL 119W" . | TENED TO SERVICE TO SE | A |
| A. Location of wells B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? C. Power system A. Hoisting system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 3 | Con Con | Allawei. | factors peeding to be conside | red are |
| B. Expected lithology Answer: 6. Which one is responsible for circulating mud to the formation? C. Power system A. Hoisting system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 建 | W. All . | | , lactors fleeding to 20 comme | C. Mud properties |
| Answer: 6. Which one is responsible for circulating mud to the formation? C. Power system A. Hoisting system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 96.0 | | | | D. All of the above |
| 6. Which one is responsible for circulating mud to the formation? C. Power system D. Rotary system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 200 | F B | * | | D |
| A. Hoisting system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | 2. Which was in accountable for circulating mud to the formation? | | | |
| A. Hoisting system B. Circulating system Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | West Control of the C | | | ISIDIE for circulating mud to the | C. Power system |
| Answer: 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | 222 | | | | |
| 7. The drilling fluid does not: A. Help with wellbore stability B. Lubricate drill bit Answer: | | Ett. W | | | D |
| A. Help with wellbore stability B. Lubricate drill bit Answer: | | The second second | | he drilling fluid does not: | / / |
| B. Lubricate drill bit Answer: | ME | | | ne urning hala aces non | |
| Answer: | 20 | | | | D. Transport solids |
| | BC- | | B. Lubricate drill bit | | |
| Mud Mania 3.0 Phase-1 (21-05-2022) | | | Answer: | | |
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anne

REGISTRAR



| A II | |
|--|--|
| A, 4 | of mud in one Barrei? |
| B. 19 | |
| | C. 26 |
| Answer: | D. 42 |
| | D |
| A. Barite . | a density product? |
| B. Salts | C. Calcium Carbonato |
| Answer: | D. Caustic Soda |
| 40.00 | |
| A. Partial to no return at shakers | ss return Indicator? |
| B. Drop in pit levels | C. Increased torque |
| Answer: | D. Loes of pump pressure |
| | |
| 11. In what Unit do we me | easure the particle sizes? |
| TE Trait | |
| B. Newton | C. Joule |
| Answer: | D. Mieron |
| | |
| 12. What is the specif | fic gravity of Barite? |
| A. 1.20 | C. 3.2 |
| B. 2.20 | D.4.2 |
| Answer: | 0.4.2 |
| | |
| 13. Why do we add bari | te to the drilling mud? |
| A. To increase temperature | C. To increase velocity |
| B. To increase density | D. To change color |
| Answer: | |
| | 18 |
| 14. What is not a typ | ical mud additive? |
| A. Bentonite | C. Lignite |
| B. CO ₂ | D. Caustic Soda |
| Answer; | . B |
| 15. Salt water drilling flu | |
| 10. Call water drining no | |
| 500 1000 BOOK D 21100 HOLDS | C. Sea water |
| B. Dry sodium chloride | D. All of the above |
| Answer: | ND . |
| 16. Distinction between fresh-water | |
| A. Salt concentration | C. Oil concentration |
| B. Additive concentration | D. None of the above |
| Answer: | (B |
| 17. The main governing factor for sele | ecting the type of drilling fluid is the |
| A. Type of expected formation fluid | C. Type of mud pumps |
| B. Type of the formation | D. All of the above |
| D. Type of the formation | . \/o |
| Answer: | XD |
| Mud Mania 3.0 Phase-1 (21-05-2022) | 1/3/16/22 Acel 18 |





| | emoving drill cutting off the well? |
|--|--|
| 18. What is the importance of re | |
| A. Reducing the horsepower required to run the circulating system A. Reducing the horsepower required to run the circulating system | D. All of the above |
| Reducing the horsepower required to run the circulating system B. Knowing some information about the drilled formation | DX |
| Answer: | the sutting out of the well are |
| 10. The mud properties that are responsible | e for removing the cutting out of the well are C. Viscosity and density |
| A. Gel strength and viscosity | D. None of the above |
| B. Gel strength and density | D. None of the above |
| | A |
| Answer: | providing the necessary hydrostatic pressure is C. Mud weight |
| 20. The mud property that is responsible for p | C. Mud weight |
| A. Mud viscosity | D. All of the above |
| B. Gel strength | 25 TR. C 1 TRUE |
| | W Des |
| the blackbox are set for mud er | gineering. Which one is not the correct answer? C. Maximize the rate of penetration |
| 21. The following objectives are set for man and | C, Maximize the rate of penetration |
| A. Reach the target depth | D. Enhance the oil production |
| B. Minimize well cost | The contract of the contract o |
| Answer: | n 14 Heathy effects |
| 22. The correct selection of | f drilling fluid directly affects C. Overall drilling cost |
| A. The rate of penetration | D. All of the above |
| B. Drilling fluids cost | |
| Answer: | |
| 23. Bentonite mixed with water produces s | slurry with greater than water. |
| 23. Bentonite mixed with water produces | C. Salt concentration |
| A. Viscosity | D. All of the above |
| B. Density | D |
| Answer: | is referred to as |
| 24. Air with additi | ves is referred to as, C. Foam |
| A. Pollution | D. None of the above |
| B. Vapors | ^ |
| Answer: | +\ /- |
| Allower. | n example of Pneumatic Drilling fluid? C.APRON BASED DRILLING FLUID |
| 25. Which of the following is not as | C.APRON BASED DRILLING FLUID D.MIST BASED DRILLING FLUID |
| A. FOAM BASED DRILLING FLUID | D.MIST BASED DRILLING LEGIS |
| B.SYNTHENTIC BASED DRILLING FLUID | B / |
| Answer: | 7 |
| Ch. Ch. Ch. | |
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| 13 (1) 20.33) | letter of the sale |
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| 2 2 Phase 1 (21-05-2022) | |
| d Mania 3.0 Phase-1 (21-05-2022) | |
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| Team Name: Member-1: | Darchen De | dus |
|-------------------------|--|--|
| Member-2: | Sander Iyagar | Mary Mary |
| Each question | | the students will lead to deduction of 0.33 mark |
| 1. In 347 BC, be | fore well drilling began in the western world - I aainly water) for two purposes: to soften rock fo | oth by mean of percussion or rotary system - they knew and used ormations and to removing the drilling cuttings. Which country use |
| | A. US | his? |
| The second | B. UK | D.CHINA |
| | Answer: | A |
| | | application filed by Robert Beart in England in? |
| | A. 1801 | |
| | B. 1844 | C. 1887 D. 1901 |
| | D. 1044 | 0. 1901 |
| | Answer: | C .X |
| 9,470 | 3. The first-eyer d | rilling fluid used was |
| ES LINE | A. Oil | C. Emulsion |
| | B. Water | D. None of the above |
| | Answer: | В |
| | THE MENT AND | |
| | A 1840 | as first drilling fluid in |
| | B. 1845 | C. 1850 |
| A 4 | Answer: | D. 1855 |
| - 1984 | NEST, 1998. | B 1 |
| A | 5. In mud program, factors | needing to be considered are |
| State All of | A. Location of wells | C. Mud properties |
| The wife of | B. Expected lithology | D. Alf of the above |
| All a | Answer: | D |
| and the second | 6. Which one is responsible for | circulating mud to the formation? |
| San Property | A. Hoisting system | C. Power system |
| 14 | B. Circulating system | D. Rotary system |
| | Answer: | D |
| | | |
| | A. Help with wellbore stability | fluid does not: |
| | B. Lubricate drill bit | C. Produce oil |
| | | D. Transport solids |
| | D. Eddinato anii bit | |



| | 8. How many o | gallons of mud in one Barrel? |
|--|--|---|
| | 76.7 | |
| | B. 19 | C.26 |
| | Answer: | D 0.42 |
| | A. Barilo . 9. What one | le not a density product? |
| | D. Salta | C. Carcium Codonat |
| | Answer: | D. Caustic Soda |
| | 10. What is no | ot a Loss return indicator? |
| A STATE OF THE STA | | |
| | B. Drop in pit levels | O. Increased torque D. Loss of pump pressure |
| | Answer: | H 1 |
| | A. Watt | wo measure the particle sizes? |
| SV | B. Newton | C. Joyle |
| | Answer: | D.Micron |
| 164 - I | | 0 |
| | A. 1.20 | specific gravity of Barite? |
| | A. 1.20 B. 2.20 | C.3.2 |
| | 47) | D.4.2 |
| 3 | Answer: | C |
| Total Control of the | A. To increase temperature | d barite to the drilling mud? |
| NE. | B. To increase density | C. To increase velocity |
| <u> </u> | No. to the second secon | D. To change color |
| | Answer: | B |
| | 14. What is not | a typical mud additive? |
| | The Bollioning | |
| 5 | B. CO ₂ | C. Ligrifie D_Paustic Soda |
| | Answer: | B C. Edustic Soda |
| 4 | 15. Salt water drilling | ng fluids are prepared from |
| | A Drille Water | |
| | B. Dry sodium chloride | C. Sea water |
| | Answer: | D. All of the above |
| | 16. Distinction between fresh- | water and inhibited muds is based on |
| | | |
| | B. Additive concentration | C. Oil concentration D. None of the above |
| | Answer: | B. None of the above |
| De la companya della companya della companya de la companya della | | |
| | A. Type of expected formation fluid | selecting the type of drilling fluid is the |
| 523 | B. Type of the formation | C. Type of mud pumps |
| 202 | | D. All of the above |
| | Answer: | B |
| | | |
| Mud Ma | ania 3.0 Phase-1 (21-05-2022) | |
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| 2, | | Candalling |
| | Dard 210 of | 100 J Sandal 303 |
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| B. Knowing some information about the drilled formation B. Knowing some information about the drilled formation B. Standard Stand | 18. What is the importance of ret | moving drill cutting off the well? C. Reducing the needed circulating rate |
|--|---|--|
| Answer: 19. The mud properties that are responsible for removing the cutting out of the well are A. Gel strength and viscosity B. Gel strength and density D. Norde of the above 20. The mud property that is responsible for providing the necessary hydrostatic pressure is C. Mud viscosity B. Gel strength D. Act of the above Answer: 21. The following objectives are set for mud engineering. Which one is not the correct answer? A. Reach he target depth B. Minimize well cost D. Enjands he are of prenetration B. Minimize well cost D. Enjands he are of prenetration B. Enjands fluids cost D. Act of the above Answer: 22. The correct selection of drilling fluid diffectly affects B. Ending fluids cost D. Act of the above Answer: 23. Bentonite mixed with water produces sturry with G. Spi concentration B. Density B. Density B. Density B. Density B. Density B. Density B. Synthyten of the following is not an example of Pneumatic Drilling fluid? A. FOMI BASED DRILLING FLUID B. SYNTHYTENTO BASED DRILLING FLUID B. SYNTHYTENTO BASED DRILLING FLUID B. SYNTHYTENTO BASED DRILLING FLUID D. MIST DRILLING FLUID B. SYNTHYTENTO BASED DRILLING FLUID B. SYNTHYTENTO BASED DRILLING FLUID D. MIST DRILLING | B. Knowing some information about the drilled formation | D. All of the above |
| B. Gel strength and viscosity Answer: 20. The mud property that is responsible for providing the necessary hydrostatic pressure is A. Mud viscosity B. Gel strength A. Mud viscosity C. Mud singipt. B. Gel strength A. Reach the target depth B. Minimize well cost Answer: 2. The following objectives are set for mud engineering. Which one is not the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of operation of continuing fluid diffectly affects A. Reach the target depth B. Delining fluids cost A. The rate of penetration B. Delining fluids cost Answer: 2. Bentontie mixed with water produces slurry with greater than water. A. Viscosity B. Density A. Viscosity A. Viscosit | Answer: | |
| B. Gel strength and viscosity Answer: 20. The mud property that is responsible for providing the necessary hydrostatic pressure is A. Mud viscosity B. Gel strength A. Mud viscosity C. Mud singipt. B. Gel strength A. Reach the target depth B. Minimize well cost Answer: 2. The following objectives are set for mud engineering. Which one is not the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of previous of the correct answer? C. Maximize giff and of operation of continuing fluid diffectly affects A. Reach the target depth B. Delining fluids cost A. The rate of penetration B. Delining fluids cost Answer: 2. Bentontie mixed with water produces slurry with greater than water. A. Viscosity B. Density A. Viscosity A. Viscosit | 19. The mud properties that are responsible | e for removing the cutting out of the well are |
| Answer: 20. The mud property that is responsible for previding the necessary hydrostatic pressure is 20. The mud property that is responsible for previding the necessary hydrostatic pressure is 21. The following objectives are set for mud engineering. Which one is not the correct answer? 21. The following objectives are set for mud engineering. Which one is not the correct answer? A. Reach the target depth B. Minimize well cost A. Reach the target depth C. Massimize gibrate of previation D. Answer: 10. Coveral drifting found effectly affects A. The rate of penetration B. Disting fluids cost Answer: 21. Bendenite mixed with water produces slurry with G. Set concentration A. Visconity A. Second of the above Answer: 22. Bendenite mixed with water produces slurry with C. Set concentration A. Visconity A. Podulfon B. Vispons A. Pedulfon B. Vispons A. Podulfon B. Vispons B. Vispons A. Podulfon B. Vispons B. Vispons | A. Gel strength and viscosity | C. Viscosity and demony |
| 20. The mud property that is responsible for providing the necessary hydrostatic pressure is A. Mud viscosity B. Gel strength Answer: 21. The following objectives are set for mud engineering. Which one is not the correct answer? A. Reach the target depth B. Minimize well cost A. Reach the target depth C. Maximize ggirate of penetration B. Minimize well cost Answer: 22. The correct selection of drilling fluid diffectly affects A. The rate of penetration B. Dilling fluids cost A. The rate of penetration B. Dilling fluids cost Answer: 23. Bestonnite mixed with water produces slurry with greater than water. C. Syst concentration B. Density B. Density B. Density B. Density B. Density B. Ariwith additives is referred to as, C. Foam B. Napors B. A. FOAM BASED DPILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID D. MIST BASED BRILLING FLUID D. M | | |
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| Answer: 21. The following objectives are set for mud engineering. Which one is not the correct answer? A. Reach the target depth B. Minimize well cost D. Explanded the oil production A. The rate of penetration B. Delining fluids cost A. The rate of penetration B. Delining fluids cost D. Aff of the above Answer: 23. Bentonite mixed with water produces slurry with Q. Salt concentration Q. All of the above Answer: 44. Viscosity B. Densety B. Densety B. Densety B. Densety B. Densety Answer: 24. Air with additives is referred to as, C. Foam D. None of the above Answer: 25. Which of the following is not an example of Pneumatic Drilling fluid? A. FOAM BASED DRILLING FLUID D. MIST BASED BRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID D. MIST BASED BRILLING FLUID Answer: B. Mud Mania 3.0 Phase-1 (21-05-2022) | | C. Mud-weight |
| 21. The following objectives are set for mud engineering. Which one is not the correct answer? A. Reach the target depth B. Minimize well cost C. Maximize differate of penetration Answer: 22. The correct selection of drilling fluid diffectly affects A. The rate of penetration B. Drilling fluids cost D. Af of the above Answer: 23. Bentonite mixed with water produces slurry with G. Salt concentration A. Viscosity A. Salt of the above Answer: 24. Air with additives is referred to as, A. Polludon B. Vapors Answer: P. D. None of the above Answer: P. D. None of the above Answer: B. Synthetric BASED DRILLING FLUID B. SYNTHETTIC BASED DRILLING FLUID D. MIST BASED DRILLIN | B, Gel strength | - 67 Vill Startin |
| A Reach the target depth B. Michimize well cost Answer: 22. The correct selection of drilling fluid directly affects A. The rate of penetration B. Drilling fluids cost A. The rate of penetration B. Drilling fluids cost Answer: 23. Bentonite mixed with water produces slurry with greater than water. A. Viscosity A. Viscosity D. All of the above Answer: 24. Air with additives is referred to as, A. Pollution B. Vapors A. Pollution B. Vapors A. FOMM BASED DRILLING FLUID Answer: B. SYNTHENTO BASED DRILLING FLUID B. SYNTHENTO BASED DRILLING FLUID ANSWER: B. SYNTHENTO BASED DRILLING FLUID B. SYNTHENTO BASED | Answer: | |
| B. Minimize well cost Answer: 22. The correct selection of drilling fluid diffectly affects A. The rate of penetration B. Drilling fluids cost A. The rate of penetration B. Drilling fluids cost Answer: 23. Bentonite mixed with water produces slurry with A. Viscosity B. Density B. Density B. None of the above Answer: 24. Air with additives is referred to as, A. Pollution B. Vapors Answer: A. FOAM BASED PRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Answer | 21. The following objectives are set for mud en | C. Maximize-the rate of penetration |
| 22. The correct selection of drilling fluid diffectly affects A. The rate of penetration B. Drilling fluids cost C. Overal drilling cost D. Aff of the above Answer: D. Greater than water. 23. Bentonite mixed with water produces slurry with G. Sat concentration G. Sat of the above Answer: G. Sat concentration G. None of the above Answer: G. Sat concentration G. None of the above G. A Pollution G. None of the above Answer: G. Sat concentration G. None of the above G. A Pollution G. None of the above G. APRON BASED DRILLING FLUID G. APRON BASED DRILLING FLUID G. ARSWED DRILLING FLUID G. ANIST BASED BRILLING FLUID G. ANIST BASED DRILLING FLUID G. ANIST BASED BRILLING FLUID G. ANIST BRILLING FLU | | D. Enhance the oil production |
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| B. Drilling fluids cost Answer: 23. Bentonite mixed with water produces slurry with greater than water. 24. Also with additives is referred to as, A. Pollution B. Vapors Answer: 24. Air with additives is referred to as, A. Pollution B. Vapors A. FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Wathout AP Sandage Answer: Answer: B. Wathout AP Sandage Answer: B. Wathout AP Sandage Answer: Answer: Answer: B. Wathout AP Sandage Answer: Answer: Answer: B. Wathout AP Sandage Answer: Answer: Answer: A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: Answ | 22. The correct selection of | of drilling fluid difectly affects C. Overall drilling cost |
| Answer: 23. Bentonite mixed with water produces slurry with greater than water. C. Salt concentration A. Viscosity B. Density Answer: 24. Air with additives is referred to as, A. Pollution B. Vapors Answer: 25. Which of the following is not an example of Pneumatic Drilling fluid? A. FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Wathout A. F. | | D_All of the above |
| 23. Bentonite mixed with water produces slurry with greater than water. A. Viscosity B. Density Answer: 24. Air with additives is referred to as, A Pollution B. Vapors Answer: Ar FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answer: B. Vapors Answer: B. Vapors Answer: A FOAM BASED DRILLING FLUID Answer: B. Vapors Answe | Answer: | 30 |
| A Viscosity B. Density B. Density Answer: 24. Air with additives is referred to as, A. Pollution B. Vapors Answer: 25. Which of the following is not an example of Pneumatic Drilling fluid? C. APRON BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. Warthaut Answer: B. Warthaut | 23. Bentonite mixed with water produces | |
| Answer: 24. Air with additives is referred to as, A Pollution B. Vapors Answer: Answer: As FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Which of the following is not an example of Pneumatic Drilling fluid? C. AFRON BASED DRILLING FLUID D. MIST BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. William of the following is not an example of Pneumatic Drilling fluid? C. AFRON BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID D. MIST BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID Answer: B. William of the above A FOAM BASED DRILLING FLUID ANSWER: B. William of the above A FOAM BASED DRILLING FLUID ANSWER: B. William of the above A FOAM BASED DRILLING FLUID ANSWER: A FOAM BASED DRILLING FLUID ANSWER: B. William of the above A FOAM BASED DRILL | A, Viscosity | C. Out Control Control |
| 24. Air with additives is referred to as, A. Pollution B. Vapors Answer: Answer: A FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Which of the following is not an example of Pneumatic Drilling fluid? C. APRON BASED DRILLING FLUID D. MIST BASED BRILLING FLUID Answer: B. Wilch of the following is not an example of Pneumatic Drilling fluid? C. APRON BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B. Wilch of the following is not an example of Pneumatic Drilling fluid? C. APRON BASED DRILLING FLUID D. MIST BASED BRILLING FLUID Answer: B. Wilch of the following is not an example of Pneumatic Drilling fluid? C. APRON BASED DRILLING FLUID D. MIST BASED BRILLING FLUID AND | 10 10 10 10 | B |
| A Pollution B. Vapors Answer: 25. Which of the following is not an example of Pneumatic Drilling fluid? A FOAM BASED DRILLING FLUID B.SYNTHENTIC BASED DRILLING FLUID Answer: B Answer: | 24. Air with addit | itives is referred to as, |
| Answer: AFOAM BASED DRILLING FLUID A FOAM BASED DRILLING FLUID B SYNTHENTIC BASED DRILLING FLUID Answer: B Answer: Answer: Answer: Answer: A | A. Pollution | C. Podiii |
| 25. Which of the following is not an example of Pneumatic Drilling fluid? A. FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B Answer: | 20 20 | |
| A FOAM BASED DRILLING FLUID B. SYNTHENTIC BASED DRILLING FLUID Answer: B Asswer: B Answer: B Answer: B Answer: B Answer: B Answer: B Answer: Answer: B Answ | Answer: | Dalling fluid? |
| Answer: B. SYNTHENTIC BASED DIRLLING FLOW Answer: B. Darchae D. P. Sandag. All 105 5082 Mud Mania 3.0 Phase-1 (21-05-2022) 21 (08 22 L. Mud Mania 3.0 Phase-1 (21-05-2022) | FOAM BASED DRILLING FLUID | C.APRON BASED DRILLING FLUID D.MIST BASED-BRILLING FLUID |
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| | | A. Reducing the horsepower required to run the circulating system B. Knowing some information about the drilled formation Answer: 19. The mud properties that are responsible A Gel strength and viscosity B. Gel strength and density Answer: 20. The mud property that is responsible for part of the properties are set for mude of the properties of the proper |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





| Event Summery | , |
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The event was conducted successfully. Total 24 number of students participate in the event. Top three score holders will be given merit certificate.

Event Coordinator

Mr. Bhairab Jyoti Gogoi **Assistant Professor** Department of Petroleum Engineering



| Event No.: | 004 | Date: | 14-06-2022 (1 Day) |
|--------------------|--|-------------------------------|--------------------|
| Event Category: | Technical Event Type: Poster Presentation | | |
| Mode of Event: | Offline | No. of Participant(s): | 25 |
| Event Category: | Participative Learnin | g | |
| Event Coordinator: | Mr. Ankur Neog Assistant Professor, Departm | nent of Petroleum Engineering | J |
| Event Title: | Poster Presentation on "HSE | Disaster and mitigation" | |
| Resource Person: | Mr. Ankur Neog Assistant Professor, Department of Petroleum Engineering | | |
| Event Objective: | This poster presentation was conducted to test the knowledge of students on the concepts of disaster mitigation methods. | | |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064

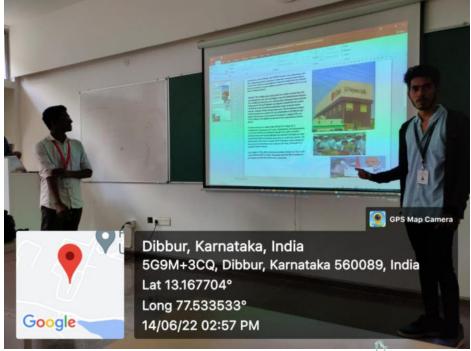


Event Documents & Photo(s):



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





List of Participants

| SI. No. | ID No. | Student Name |
|---------|--------------|--------------|
| 1 | 20201PET0001 | SOHAEL K S |



| | 1 | | RACHA | N BALAKRISHNA | |
|-------------------|-----------------|--------------|---------|-------------------|-------|
| | 2 | 20201PET0004 | SHETT | | |
| | 3 | 20201PET0006 | PRAVE | EN B | |
| | 4 | 20201PET0008 | NALLA | BHOTULA DUSHYANTH | |
| | 5 | 20201PET0009 | KOTISH | IWARAN V | |
| | 6 | 20201PET0010 | PRADE | EP KUMAR RATHOD | |
| | 7 | 20201PET0011 | A M RIZ | ZWAN | |
| | 8 | 20201PET0012 | MOHAN | MMED SHAZAN | |
| | 9 | 20201PET0014 | ZAHEE | D AHMED | |
| | 10 | 20201PET0015 | MUJTB | A AAMIR AHMED | |
| | 11 | 20201PET0016 | SIDHAF | RTH MURALI | |
| | 12 | 20201PET0017 | BHOON | IIKA SATISH | |
| | 13 | 20201PET0018 | NUTHA | NMS | |
| | 14 | 20201PET0019 | PRANA | V. A | |
| | 15 | 20201PET0021 | R JANA | RDHAN REDDY | |
| | 16 | 20201PET0022 | MOHAN | MMED SHADIM D K | |
| | 17 | 20201PET0023 | PRATH | IVRAJ S | |
| | 18 | 20201PET0026 | AJMAL | AKBAR BABU | |
| | 19 | 20201PET0029 | PAVAN | GOUD | |
| | 20 | 20201PET0030 | AQIB A | HMED SHARIEEF | |
| | 21 | 20201PET0031 | BANDL | A HAREESH | |
| | 22 | 20201PET0033 | SHEKA | R | |
| | 23 | 20201PET0034 | KOMMI | NENI HEMANTH | |
| | 24 | 20201PET9001 | MOHAN | MED SHAHID | |
| | 25 | 20201PET9002 | NITIN | | |
| | | | | | |
| | 1 st | 20201PET00 | 12 | MOHAMMED SH | HAZAN |
| | 1 st | 20201PET00 | 14 | ZAHEED AHN | MED |
| | 2 nd | 20201PET00 | 16 | SIDHARTH MU | IRALI |
| List of Winners & | 2 nd | 20201PET00 | 06 | PRAVEEN | В |
| Certificate | 2 nd | | | | |
| Template: | 3 rd | | | | |
| | 3 rd | | | | |
| | 3 rd | | | | |
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Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Anher Meg

Mr. Ankur Neog Assistant Professor

Department of Petroleum Engineering

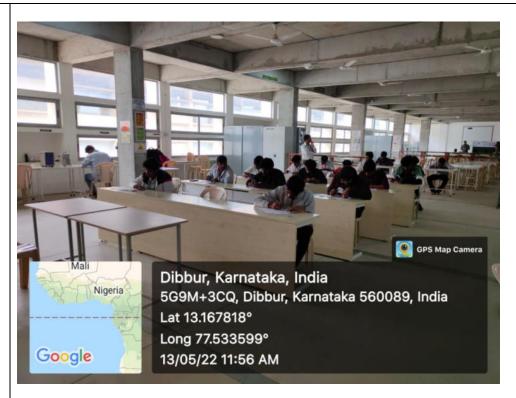
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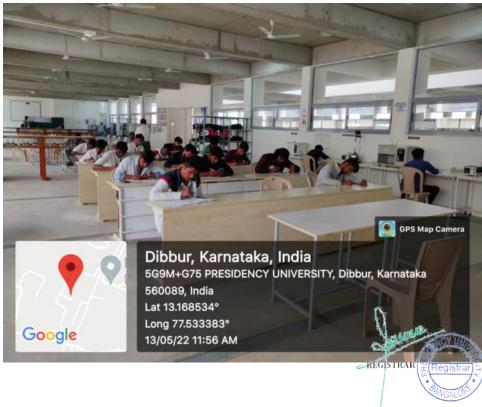


| Event No.: | 001 | Date: | 13-05-2022 (1 Day) |
|-----------------------------|---|------------------------------|---------------------------------|
| Event Category: | Technical | Event Type: | Quiz Competition |
| Mode of Event: | Offline | No. of Participant(s): | 25 |
| Event Category: | Participative Learnin | g | |
| Event Coordinator: | Mr. Ankur Neog Assistant Professor, Departn | nent of Petroleum Engineerir | ng |
| Event Title: | Quiz on "Deep Water Horizo | n" | |
| Resource Person: | Mr. Ankur Neog Assistant Professor, Departn | nent of Petroleum Engineerir | ng |
| Event Objective: | This quiz was conducted to Deep Water Horizon | test the knowledge of studer | nts on the disaster occurred in |
| Event Documents & Photo(s): | PRESIDENCY UNIVERSITY Protet University East in Komanisionate by Act No. 4 of 2013 Department of Petroleum Engineering Invites Applications for Quiz Competition On Deep Water Horizon The Quiz Competition alms to test the knowledge of the student, on the disaster which happened in Deep Water Horizon. The primary abjective of this event is to impree the foundation and amployability skills of the students. Wis are eligible for Registration? Registration Process: On-spot Registration Registration Process: On-spot Registration APPS Commerce Students Presidency University. Department of Petroleum Engineering Assistant Professor Department of Petroleum Engineering Registration Process: On-spot Registration APPS Commerce Students Presidency University. Department of Petroleum Engineering Registration Registration: May 13, 2022 Lear Date of Instruction: May 13, | | |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064







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|----------------------------|-----------------|--------------|----------------|--------------------|----------|
| | SI. No. | ID No. | | Student Name | 4 |
| | 1 | 20201PET0001 | SOHAE | | 4 |
| | 2 | 20201PET0004 | RACHA SHETT | N BALAKRISHNA Y | |
| | 3 | 20201PET0006 | PRAVE | EN B | |
| | 4 | 20201PET0008 | NALLAE | BHOTULA DUSHYANTH | |
| | 5 | 20201PET0009 | KOTISH | IWARAN V | |
| | 6 | 20201PET0010 | PRADE | EP KUMAR RATHOD | |
| | 7 | 20201PET0011 | A M RIZ | WAN | 1 |
| | 8 | 20201PET0012 | MOHAN | IMED SHAZAN | 1 |
| | 9 | 20201PET0014 | ZAHEEI | D AHMED | 1 |
| | 10 | 20201PET0015 | MUJTB | A AAMIR AHMED | 1 |
| | 11 | 20201PET0016 | SIDHAF | RTH MURALI | |
| st of Participants | 12 | 20201PET0017 | BHOOM | IIKA SATISH | 1 |
| st of Farticipants | 13 | 20201PET0018 | NUTHA | NMS | 1 |
| | 14 | 20201PET0019 | PRANA | V. A | |
| | 15 | 20201PET0021 | R JANA | RDHAN REDDY | |
| | 16 | 20201PET0022 | MOHAN | IMED SHADIM D K | |
| | 17 | 20201PET0023 | PRATH | VRAJ S | |
| | 18 | 20201PET0026 | AJMAL | AKBAR BABU | |
| | 19 | 20201PET0029 | PAVAN | GOUD | |
| | 20 | 20201PET0030 | AQIB AI | HMED SHARIEEF | 1 |
| | 21 | 20201PET0031 | BANDL | A HAREESH | 1 |
| | 22 | 20201PET0033 | SHEKA | R | 1 |
| | 23 | 20201PET0034 | KOMMI | NENI HEMANTH | 1 |
| | 24 | 20201PET9001 | | IMED SHAHID | 1 |
| | 25 | 20201PET9002 | NITIN | | 1 |
| | | | 1 | | _ |
| | 1 st | 20201PET00 | 12 | MOHAMMED S | HAZAN |
| | 1 st | 20201PET00 | 22 | MOHAMMED SHA | ADIM D K |
| st of Winners & ertificate | 2 nd | 20201PET00 | 11 | A M RIZWA | AN |
| emplate: | 2 nd | 20201PET00 | 15 | MUJTBA AAMIR | AHMED |
| | 2 nd | 20201PET00 | 17 | BHOOMIKA SA | ATISH |





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Anher Meg

Mr. Ankur Neog Assistant Professor

Department of Petroleum Engineering

REGISTRAR REGISTRAR



| Event No.: | UTL01 | Date: | 19-04-2022 (1 Day) |
|--------------------|--|-------------------------------|--------------------|
| Event Category: | Technical Event Type: QUIZ | | QUIZ |
| Mode of Event: | Offline | No. of Participant(s): | 13 |
| Event Category: | Participative Learnin | g | |
| Event Coordinator: | Mr. Utkarsh Lall Assistant Professor, Departm | nent of Petroleum Engineering | J |
| Event Title: | Soft Computing Techniques | in Upstream | |
| Resource Person: | Mr. Utkarsh Lall Assistant Professor, Department of Petroleum Engineering | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to fundamentals of soft computing techniques in upstream. | | |





Photo(s):

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064

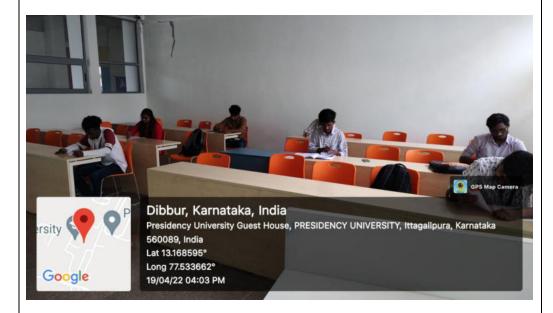






Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





List of Participants:





QUIZ

COURSE CODE: PET 1003 COURSE NAME: DATA ANALYTICS FOR OIL AND GAS EXPLORATION

DATE: 19-04-2022

| S. No. | NAME | Student ID | Signature |
|--------|---------------------------------|----------------|---------------|
| 1. | RACHAN BALAKRISHNA SHETTY | 20201PET0004 | AB |
| 2. | PRAVEEN B | 20201PET0006 | Pnoum |
| 3. | NALLABHOTULA DUSHYANTH | 20201PET0008 | AB |
| 4. | KOTISHWARAN V | 20201PET0009 | AB |
| 5. | PRADEEP KUMAR RATHOD | 20201PET0010 | Aprily |
| 6. | A M RIZWAN | 20201PET0011 | AB |
| 7. | MOHAMMED SHAZAN | 20201PET0012 | 1 |
| 8. | MUJTBA AAMIR AHMED | 20201PET0015 | glatar |
| 9. | SIDHARTH MURALI | 20201PET0016 | Selbarth soo |
| 10. | BHOOMIKA SATISH | 20201PET0017 < | Shoomber Roth |
| 11. | PRATHIVRAJ S | 20201PET0023 | |
| 12. | AJMAL AKBAR BABU | 20201PET0026 | 484 |
| 13. | KOMMINENI HEMANTH | 20201PET0034 | _ AR |

List of Winners:

| 1 st | 20201PET0012 | Mohammed Shazan |
|-----------------|--------------|----------------------|
| 2 nd | 20201PET0010 | Pradeep Kumar Rathod |
| 2 nd | 20191PET0016 | Sidharth Murali |





Certificate Template:

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064







Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Mr. Utkarsh Lall Assistant Professor

Department of Petroleum Engineering

REGISTRAR Registrar Registrar



| Event No.: | UTL03 | Date: | 20-04-2022 (1 Day) |
|--------------------|--|------------------------|--------------------|
| Event Category: | Technical | Event Type: | QUIZ |
| Mode of Event: | Offline | No. of Participant(s): | 20 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Mr. Utkarsh Lall Assistant Professor, Department of Petroleum Engineering | | |
| Event Title: | Oil and Gas Drilling Trivia | | |
| Resource Person: | Mr. Utkarsh Lall Assistant Professor, Department of Petroleum Engineering | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to fundamentals of Oil and Gas Drilling Technology. | | |





Photo(s):

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064



REGISTRAR



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





List of Participants:





QUIZ 1

COURSE CODE: PET 2003

COURSE NAME: FUNDAMENTALS OF OIL AND GAS WELL DRILLING

TECHNOLOGY DATE: 20-04-2022

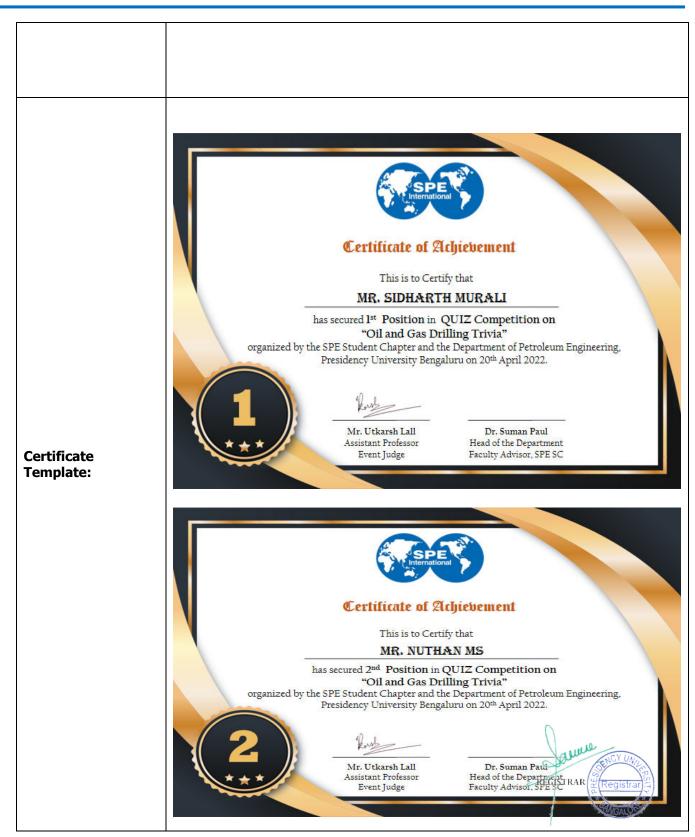
| S. No. | STUDENT NAME | STUDENT ID | SIGNATURE |
|--------|------------------------------|--------------|--|
| 1 | SOHAEL K S | 20201PET0001 | 017 |
| 2 | RACHAN BALAKRISHNA SHETTY | 20201PET0004 | A |
| 3 | PRAVEEN B | 20201PET0006 | Presum |
| 4 | NALLABHOTULA DUSHYANTH | 20201PET0008 | Benen- |
| 5 | KOTISHWARAN V | 20201PET0009 | A |
| 6 | PRADEEP KUMAR RATHOD | 20201PET0010 | Sup |
| 7 | A M RIZWAN | 20201PET0011 | Lawan |
| 8 | MOHAMMED SHAZAN | 20201PET0012 | Sh. |
| 9 | ZAHEED AHMED | 20201PET0014 | Zaheed |
| 10 | MUJTBA AAMIR AHMED | 20201PET0015 | Harleton |
| 11 | SIDHARTH MURALI | 20201PET0016 | Selhath Catily |
| 12 | BHOOMIKA SATISH | 20201PET0017 | The state of the s |
| 13 | NUTHAN M S | 20201PET0018 | 631 |
| 14 | PRANAV. A | 20201PET0019 | A |
| 15 | R JANARDHAN REDDY | 20201PET0021 | R. Joseph Per. |
| 16 | MOHAMMED SHADIM D K | 20201PET0022 | (Jary) |
| 17 | PRATHIVRAJ S | 20201PET0023 | Proflynd |
| 18 | AJMAL AKBAR BABU | 20201PET0026 | AFF) |
| 19 | PAVAN GOUD | 20201PET0029 | A |
| 20 | AQIB AHMED SHARIEEF | 20201PET0030 | A |
| 21 | BANDLA HAREESH | 20201PET0031 | Tarto weeks |
| 22 | SHEKAR | 20201PET0033 | Selw |
| 23 | KOMMINENI HEMANTH | 20201PET0034 | Kellemanthy |
| 24 | MOHAMMED SHAHID | 20201PET9001 | Shoried |
| 25 | NITIN | 20201PET9002 | estate |

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| Lict | ot W | inners: |
| LIST | UI II | |

| | | REGIST |
|-----------------|--------------|-----------------|
| 1 st | 20201PET0016 | SIDHARTH MURALI |
| 2 nd | 20201PET0018 | NUTHAN M S |
| 3 rd | 20201PET0014 | ZAHEED AHMED |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Coordinator

Mr. Utkarsh Lall Assistant Professor

Department of Petroleum Engineering

REGISTRAR Registrar Registrar



| Event No.: | JMW01 | Date: | 10-05-2022 (1 Day) | |
|-----------------------------|--|-------------------------------|--------------------|--|
| Event Category: | Technical | Event Type: | QUIZ - 1 | |
| | | | | |
| Mode of Event: | Offline | No. of Participant(s): | 11 | |
| Event Category: | Participative Learning | | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Departm | nent of Petroleum Engineering | 9 | |
| Event Title: | Micropaleontology and Explo | oration of Hydrocarbons | | |
| Resource Person: | Ms. Jain Mariyate Wilson Assistant Professor, Departm | nent of Petroleum Engineering | 9 | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to formation of petroleum and geophysical methods of exploration. | | | |
| Event Documents & Photo(s): | PRESIDENCY UNIVERSITY Private University East in Names along by Act to 1 to 2013 Department of Petroleum Engineering Invites Applications for Quiz Competition On Micropaleontology and Exploration of Hydrocarbon This quiz will be conducted to test the knowledge of students on the topic related to various hydrocarbon explorations on the topic related to various hydrocarbon explorations on explorations on explorations on explorations on explorations and Employability skills of the students. Who are eligible for Registration? Fourth Sensater students of Presidency Department of Petroleum Registration Process: On-Spat Registration Process: On-Spat Registration List Date for Registration May 10, 2022 Last Date of Registration May 10, 2022 Last Date of Instruction: May 10, 2022 Last Dat | | | |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



ATTENDANCE REPORT - QUIZ Course Code: PET 2014 Instructor- In-Charge: Ms. Jain mariyate Wilson Course Name: Geophysical techniques for Oil & Gas Exploration Date: 10-05-2022, Tuesday (3.55 - 4.25 PM) MARKS SIGNATURE ROLL NUMBER 6.5 20201PET0001 SOHAEL K.S. 12 20201PET0014 ZAHEED AHMED 12.5 NUTHAN M S 20201PET0018 7.5 PRANAV. A 20201PET0019 R JANARDHAN REDDY MOHAMMED SHADIM D 20201PET0022 20201PET0029 20201PET0030 AQIB AHMED SHARIEEF 6 20201PET0031 BANDLA HAREESH 11 20201PET0033 SHEKAR 20201PET9001 MOHAMMED SHAHID 12.5 20201PET9002 NITIN REGISTRAR

List of Participants



| | 1 st 20201PET0018 | |
|---|---|--|
| | 1 st 20201PET9001 | MOHAMMED SHAHID |
| List of Winners & Certificate Template: | has secured Ist Positions organized by the SPE Sturber Presider Ms. Jair Ass | This is to Certify that Mr. MOHAMMED SHAHID Tion in QUIZ Competition on "EXPLORATION OF HYDROCARBONS" Ident Chapter and the Department of Petroleum Engineering, Buy University Bengaluru on 10th May 2022. The Mariyate Wilson istant Professor Event Judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE SC |
| | has secured Ist Positions organized by the SPE Stu Presider Ms. Jai Ass | ertificate of Achiebement This is to Certify that Mr. NUTHAN MS ion in QUIZ Competition on "EXPLORATION OF HYDROCARBONS" dent Chapter and the Department of Petroleum Engineering, acy University Bengaluru on 10th May 2022. Days In Mariyate Wilson istant Professor Event Judge Dr. Suman Paul Head of the Department Faculty Advisor, SPE Event Judge REGISTRAR |





Event Coordinator

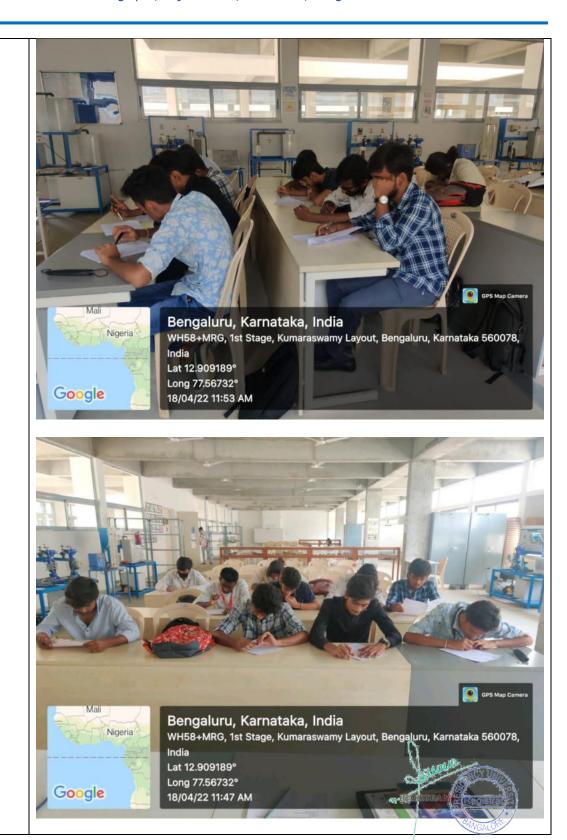
Ms. Jain Mariyate Wilson **Assistant Professor** Department of Petroleum Engineering





| Event No.: | JMW03 | Date: | 18-04-2022 (1 Day) |
|--------------------|--|---|---------------------|
| Event Category: | Technical | Event Type: | QUIZ - 1 |
| Mode of Event: | Offline | No. of Participant(s): | 10 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Ms. Jain Mariyate Wilson Assistant Professor, Departn | nent of Petroleum Engineering | 9 |
| Event Title: | Project Management in Oil 8 | Gas industry | |
| Resource Person: | Ms. Jain Mariyate Wilson | pent of Petroleum Engineering | n |
| Event Objective: | Assistant Professor, Department of Petroleum Engineering This quiz was conducted to test the knowledge of students on the topic related to Project Management in Oil & Gas industry | | |
| Event Photo(s): | Invites Applications for Project Management This quiz will be conducted to test the knowledge of students on the topic related to Project Management in Oil & Gas, with the primary objective of improving the Foundation skills of the students. Who are eligible for Registration? Fourth Semester students of Presidency University, Bengalura Registration Process: On-Spot Registration | roleum Engineering or Quiz Competition On | REGISTRAR REGISTRAR |



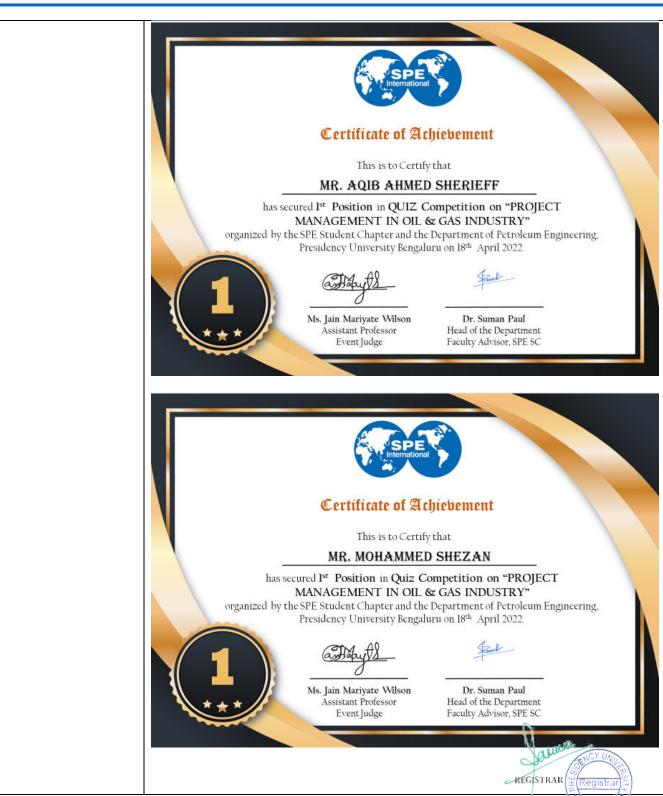




| List of Participants | Instru Course | e Code: PET 2029 actor- In-Charge: Ms. | Jain Mariyate Wilson agement Practices in Oil & gas i y (Sec:01) NAME SOHAEL K S PRAVEEN B KOTISHWARAN V A M RIZWAN MOHAMMED SHAZAN NUTHAN M S R JANARDHAN REDDY PAVAN GOUD AQIB AHMED SHARIEEF SHEKAR MOHAMMED SHAHID NITIN | | SIGNATURE Product Product Absent Absent Absent Absent |
|----------------------|------------------|---|---|--------------|---|
| | | | | | |
| | 1 st | 20201F | PET0030 | AQIB | AHMED SHARIEEF |
| | 1 st | 20201F | PET0012 | MOH | HAMMED SHAZAN |
| List of Winners | 2 nd | | PET0031 | | ARDHANAN REDDY |
| List of winners | | 202011 | L10031 | 1 (5) (1 () | |



Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064





Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



REGISTRAR





Event Coordinator

Ms. Jain Mariyate Wilson **Assistant Professor** Department of Petroleum Engineering



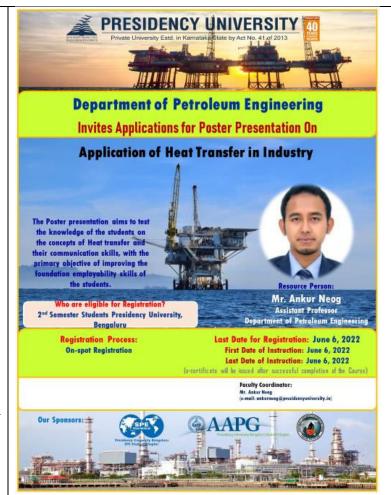


| Event No.: | 002 | Date: | 06-06-2022 (1 Day) |
|--------------------|--|------------------------|-------------------------|
| Event Category: | Technical | Event Type: | Poster Presentation - 1 |
| Mode of Event: | Offline | No. of Participant(s): | 26 |
| Event Category: | Participative Learning | | |
| Event Coordinator: | Mr. Ankur Neog Assistant Professor, Department of Petroleum Engineering | | |
| Event Title: | Poster Presentation on "Application of Heat Transfer in Industry" | | |
| Resource Person: | Mr. Ankur Neog Assistant Professor, Department of Petroleum Engineering | | |
| Event Objective: | This poster presentation was conducted to test the knowledge of students on the concepts on Heat Transfer and its application. | | |

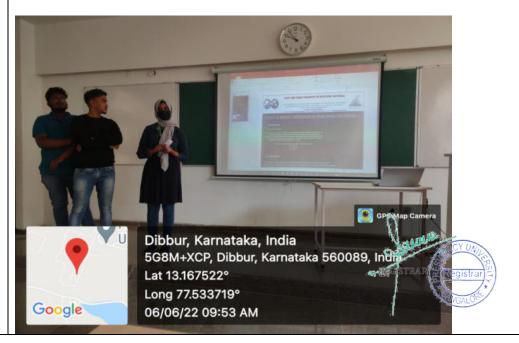




Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064



Event Documents & Photo(s):







| List of | Participants |
|---------|---------------------|

| S.No | Roll No | Student Name | |
|------|--------------|--------------------------------|--|
| 1 | 20211PET0001 | MOHAMED SAADULLAH S | |
| 2 | 20211PET0002 | ROSHAN T | |
| 3 | 20211PET0003 | SYED LUQMAN J | |
| 4 | 20211PET0004 | BELIM MOH SAAD MOHAMMEDBHAI | |
| 5 | 20211PET0005 | MOHAMMAD SUHAIL | |
| 6 | 20211PET0006 | FAHAD ALI KHAN | |
| 7 | 20211PET0008 | VANKALA JAI SPHOORTHI | |
| 8 | 20211PET0009 | AFEEZ | |
| 9 | 20211PET0010 | HITHESH T | |
| 10 | 20211PET0011 | GANUGA ROSHAN | |
| 11 | 20211PET0012 | MOHAMED NAIF NIHAD ALI | |
| 12 | 20211PET0013 | DEEPAK JADHAV | |
| 13 | 20211PET0014 | DARSHAN D P | |
| 14 | 20211PET0015 | MOHAMMAD YASIR BYAKOD | |
| 15 | 20211PET0016 | ASMA THASNIM | |
| 16 | 20211PET0017 | IBRAHIM NAWAZ M | |
| 17 | 20211PET0018 | SANDEEP IYAGAR | |
| 18 | 20211PET0019 | KIRAN EKIRAN | |
| 19 | 20211PET0020 | YASHWANTH GOWDA M | |
| 20 | 20211PET0021 | MAYUR P | |
| 21 | 20211PET0022 | YASHWANTH S | |





| 22 | | MOHAMMED SHABAZ |
|----|--------------|-----------------------|
| 22 | 20211PET0023 | KHALANDER D |
| 23 | | BOLLAMA REDDY |
| 23 | 20211PET0024 | HIMAVENKATA MANKANTHA |
| 24 | 20211PET0025 | FAZIL SHAREEF H A |
| 25 | | Patel Mohammed Adnan |
| 20 | 20211PET0026 | Mohammed Gous |
| 26 | 20211PET0027 | SYED USMAN |

| 1 st | 20211PET0002 | ROSHAN T |
|-----------------|--------------|------------------------|
| 1 st | 20211PET0008 | VANKALA JAI SPHOORTHI |
| 1 ^s | 20211PET0025 | FAZIL SHAREEF H A |
| 2 nd | 20211PET0013 | DEEPAK JADHAV |
| 2 nd | 20211PET0015 | MOHAMMAD YASIR BYAKOD |
| 2 nd | 20211PET0018 | SANDEEP IYAGAR |
| 3 rd | 20211PET0001 | MOHAMED SAADULLAH S |
| 3 rd | | BELIM MOH SAAD |
| | 20211PET0004 | MOHAMMEDBHAI |
| 3 rd | 20211PET0010 | HITHESH T |
| 3 rd | 20211PET0012 | MOHAMED NAIF NIHAD ALI |

List of Winners & Certificate **Template:**





Event Coordinator

Mr. Ankur Neog **Assistant Professor**

Department of Petroleum Engineering





| Event No.: | RSH01 | Date: | 20-05-2022 (1 Day) | |
|--------------------|---|------------------------|--------------------|--|
| Event Category: | Technical | Event Type: | QUIZ - 1 | |
| Mode of Event: | Offline | No. of Participant(s): | 62 | |
| Event Category: | Participative Learning | | | |
| Event Coordinator: | Dr. Rohit Sharma Assistant Professor, Department of Petroleum Engineering, Presidency University | | | |
| Event Title: | Quiz Competition on Water Influx Models | | | |
| Resource Person: | Dr. Rohit Sharma, Assistant Professor, Department of Petroleum Engineering, Presidency University | | | |
| Event Objective: | This quiz was conducted to test the knowledge of students on the topic related to understand advanced models of water influx into petroleum reservoirs. | | | |





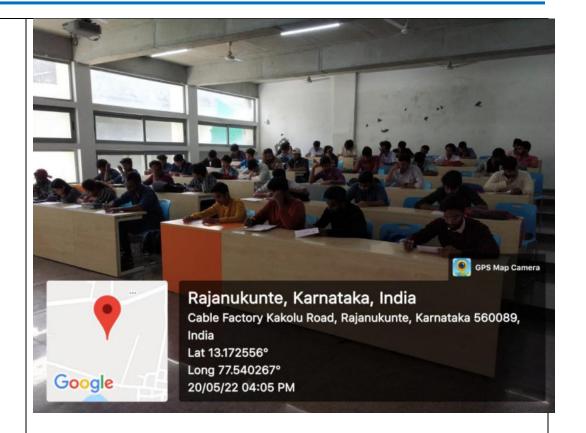
Photo(s):

Department of Petroleum Engineering Presidency University, Bengaluru

Itgalpur, Rajanakunte, Yelahanka, Bengaluru - 560064

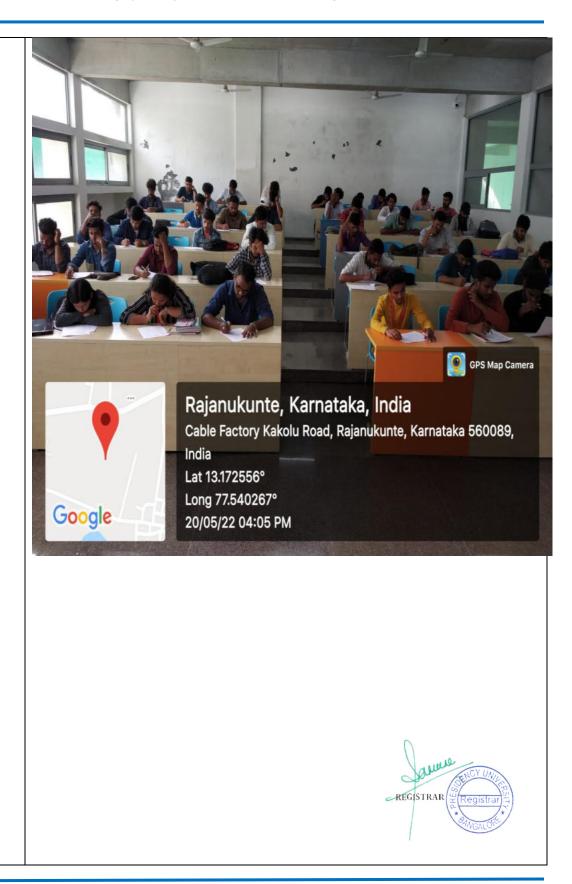




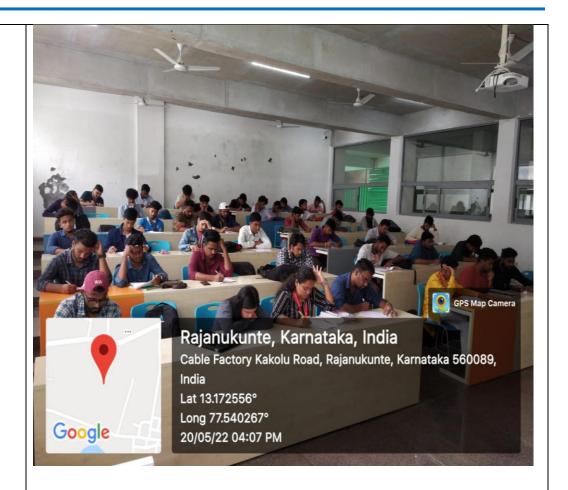
















| | | ALURU ENGINEERING | |
|--------|--|----------------------|---------------------------------|
| | QL | JIZ | |
| | Winter Semester: 2021 - 22 | | Date: 20/05/2022 |
| | Course Code: PET 225 | | Time: 2:00 PM- 3:00 PM |
| Le l'o | Course Name: Advanced Reservoir Engineering Program & Sem: B.Tech. (Petroleum) & VI | 1 | Max Marks: 10 Weightage: 5 % |
| | Instructions: (i) Read all the questions carefully and answe (ii) Question paper consists of multiple choice (iii) Select the most appropriate option. | | |
| | SE | ТА | |
| | PART A [Memory Recall Ques | stions] [C | .O.1 and C.O.2] [Knowledge] |
| | swer all the Questions. Each question carri | | (20 Q x 0.5 M = 10 Marks) |
| 1 | Reservoir systems can be classified on the bas | | |
| | a) Edge Water Drive c) Linear Water Drive | b) Infini | |
| 2. | in order to obtain the information of the aquife a) drill few wells into the aquifer c) material balance equation can be used | | orical reservoir performance |
| 3. | Water influx in the reservoir is associated with of | slow and gradual | pressure decline in the case |
| | a) Linear water drive | | e water drive he above |
| | | | |
| 4. | Water influx into the reservoir may be attributed as Expansion of water in the aquifer Both of the above | | ressibility of the aquifer rock |
| 5. | Flow Regime associated with non-linear cha | | |
| 1 | reservoir is known as (b) | | |
| | a) Steady State c) Pseudo Steady State | | teady State of the above |
| | | | |
| | | | |
| | | | Page 1 of 3 |
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| 6. Weter Influx is the encroachment of | of water into reservoir due to (c) |
| a) Pressure drop into reservoir | b) production of hydrocarbons |
| Both of the above | d) None of the above |
| Z Pressure changes in the reservoir | are governed by Diffusivity equation in the following model (C) |
| a) Schuilthuis Steady State | b) Pot Aquifer |
| Van Everdingen Hurst Unsteady S | |
| 8. Following are the classification of a | aquifer based on the boundary size |
| a) Finite Aquifer | b) Infinite Aquifer |
| Both of the above | d) None of the above |
| Hydrocarbon recovery after priman | y and secondary Recovery is known as Cd) |
| a) Ultimate Recovery | b) Tertiary Recovery |
| c) Enhanced Oil Recovery | dy Both b) & c) |
| | * distribution and distribution of the control of t |
| 10. Indications of the fluid influx in the r | |
| a) Low and decreasing rate of pres | |
| c) Increased hydrocarbon Production | on 📈 Both a) & b) |
| | 4.1 |
| 11. For flow of hydrocarbons through the | ne reservoir rock, which rock property is most important? (C) |
| a) Porosity | b) Absolute Permeability |
| Effective Permeability | d) viscosity |
| 12. The water influx in the Unsteady Sta | ate model is given by: |
| We = B Δp W _{eD} | |
| where B= 1.119φct re ² h | |
| Choose the correct units of We, B, | Δp. W _{eD} |
| where We = cumulative water influ | griff all activities. |
| B = water influx constant | |
| $\Delta p = pressure drop at the boundary$ | y |
| W _{eD} = water influx | |
| a) bbl, bbl/psi, psi, dimensionless | b) bbl/psi, bbl, psi, dimensionless |
| c) psi, ft3, atm, dimensionless | d) L, atm, bbl/psi, bbl |
| 13. The required water injection pressur | res might exceed the formation pressures in the case of (d) |
| a) Tight reservoirs | b) Loose Reservoirs |
| c) Higher injection rate | a) Both a) and c) |
| | / |
| | commonly used to predict the water encroachment ຝ 🕽 |
| a) Pot Aquifer | b) Schilthuis Steady State Model |
| c) Van Everdingen Hurst Unstead | y State Model and Darcy Model |
| 1. | |
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| | D 4 64 |
| • | Page 2 of 3 |
| | James Covin |
| | SENCY UNITED |
| | REGISTRAR (Registrar) |
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| 9 | | |
| 15. Among the fluid properties, | c is considered as the most important for waterfloor | oding |
| a) Density | b) Temperature | 9 |
| Viscosity | d) Velocity | |
| 16. Which of them are the primary | recovery recovery driving mechanism? (d) | |
| a) Water Drive | b) Gas Cap Drive | |
| c) Solution Gas Drive | All of the above | |
| | (1) | |
| 17. The following model incorporate | es the water influx due to aquifer compressibility (b) | |
| Schuilthuis Steady State c) Van Everdingen Hurst Unstea | | |
| | And the second s | |
| 18. Following is not a type of water | flooding pattern. CC) | |
| a) Five Spot | b) Four spot | |
| of Black spot | d) Peripheral | |
| 19. Production of hydrocarbons due | e to natural energy of the reservoir fluids is known as 🕒 |) |
| a) Secondary Recovery | b) Primary Recovery | |
| c) Tertiary Recovery | d) Ultimate Recovery | |
| 20 1/1 | igh injector well for waterflooding increases with | |
| Reservoir depth | ugh injector well for waterflooding increases with | |
| c) Reservoir Heterogeneity | d) Location of well | |
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| | SI.No | ID No. | Student Name |
|----------------------|-------|--------------|-------------------------------|
| | 1. | 20191PET0001 | AHILSHA MC |
| | 2. | 20191PET0002 | AKASH S |
| | 3. | 20191PET0003 | AMAN TAHASILDAR |
| | 4. | 20191PET0004 | ASHWIN RAJ R |
| | 5. | 20191PET0005 | ASWIN K S |
| | 6. | 20191PET0008 | BIRAJDAR SAURABH SURYAKANT |
| | 7. | 20191PET0012 | FEROZ AHMED KHUDAVAND |
| | 8. | 20191PET0013 | FIROZA SHEIKH |
| | 9. | 20191PET0014 | GANESH KUMAR POTHAN |
| | 10. | 20191PET0015 | GILAKA PAVAN |
| | 11. | 20191PET0016 | HARI GOVIND V |
| | 12. | 20191PET0017 | HITHESH P V |
| | 13. | 20191PET0018 | JESWIN JAVAD |
| | 14. | 20191PET0019 | KADIRI LALITHA |
| | 15. | 20191PET0020 | KOKEERAN P |
| ist of Participants: | 16. | 20191PET0021 | KRITIKA |
| ist of Farticipants. | 17. | 20191PET0022 | KUSHAL K |
| | 18. | 20191PET0023 | M MOHAMED ALFIATH |
| | 19. | 20191PET0024 | MIDHUN M M |
| | 20. | 20191PET0026 | MOHAMED MUNAWAR HUSSAIN M |
| | 21. | 20191PET0027 | MOHAMED SUHAIL |
| | 22. | 20191PET0028 | MOHAMMED ADNAN |
| | 23. | 20191PET0029 | MOHAMMED AFZAL |
| | 24. | 20191PET0030 | MOHAMMED ISHAQ |
| | 25. | 20191PET0032 | MOHAMMED MUZAMMIL PATVEGAR |
| | 26. | 20191PET0033 | MOHAMMED REEHAN AZHAR |
| | 27. | 20191PET0034 | MOHAMMED TAHA NAJEEB BASHA |
| | 28. | 20191PET0035 | MOAHMMED UZMAIR M |
| | 29. | 20191PET0036 | MOHAMMED ZAIN Y C |
| | 30. | 20191PET0037 | MOHD ZOBAIR |
| | 31. | 20191PET0038 | MOIDDENSANS A Registrar |
| | 32. | 20191PET0039 | NABEED MUNNNA |



| 62. | 20201LPE000 |)3 | SHIVAKUMAR PATIL | |
|-----|--|----|---|--|
| 61. | 20201LPE000 | | SYED SADIQ PASHA K | |
| 60. | 20191PET9002 20191PET9004 20191PET9006 20191PET9007 20201LPE0001 | | MALIPEDDU SAI PRANAV . | |
| 59. | | | ANSTIN SUNNY SHABEER AHMED JAFFAR SADIQ M R | |
| 58. | | | | |
| 57. | | | | |
| 56. | 20191PET000 | | PILLI KALYAN KUMAR | |
| 54. | 20191PET0067 20191PET0068 | | SHAIK MUJEEB UR REHAMAN RIZWAN | |
| 53. | 20191PET006 | | YADAVALI VENKAT | |
| 52. | 20191PET006 | | VEMULA PRASHANTH | |
| 51. | 20191PET006 | | UPPARAPALLY DIVAKAR REDDY | |
| 50. | 20191PET006 | | THUFAIL MAJEED A M | |
| 49. | 20191PET005 | | THOTA GUNA NAGA MURARI | |
| 48. | 20191PET005 | | TAUSIF AHMED | |
| 47. | 20191PET005 | | TAUSEEF NAZIR | |
| 46. | 20191PET005 | 6 | TARUN KUMAR A | |
| 45. | 20191PET005 | 5 | TANIYA KG | |
| 44. | 20191PET005 | 4 | SYED IKHLAS | |
| 43. | 20191PET005 | 3 | SHRAVAN KUMAR M | |
| 42. | 20191PET005 | 2 | SHAIKH ADNAN ZAKIRHUSAIN | |
| 41. | 20191PET005 | 1 | REDDY SHAIK MUSTAK | |
| 40. | 20191PET004 | 9 | SANAMPUDI VENKATA RAMI | |
| 39. | 20191PET004 | .8 | SAMEER MUHAMMED | |
| 38. | 20191PET004 | -6 | SAI DINESH | |
| 37. | 20191PET004 | 4 | RIZVI ABUSAMAMA TAHQIQHUSAIN | |
| 36. | 20191PET004 | -3 | RISHU SINGH | |
| 35. | 20191PET004 | -2 | PRASHANTH R | |
| 34. | 20191PET004 | -1 | P SUHAIL AHMED | |
| 33. | 20191PET004 | .0 | NAGAM VENKATA MAHARSHI VASISTA | |









Itgalpur, Rajanakunte, Yelahanka, Bengaluru – 560064







Event Coordinator

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